Submit To Appropriate District Office Two Copies District 1					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011							
1625 N French Dr. District II 811 S First St , Art District III	240		Oil Conservation Division							1. WELL API NO. 30-045-30540 2 Type of Lease									
1000 Rio Brazos R <u>District IV</u> 1220 S. St. Francis		,	1220 South St. Francis Dr. Santa Fe, NM 87505							STATE SEE FED/INDIAN 3. State Oil & Gas Lease No.									
					ECC		ETION REI				1100	_							
4. Reason for file			IION	UK F	ECC	INIPLI	ETION REI	PURI	A	INL	LOG		5 Lease Name or Unit Agreement Name						
_	Ū	ORT	Γ (Fill i	n hoxes #	es #1 through #31 for State and Fee wells only)							LM Barton 6 Well Number.							
☐ C-144 CLOS	CHME	NT (Fill	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19 15.17 13 K NMAC)							RCVD JUL 13'12									
7. Type of Comp	oletion											OIL CONS. DIV.							
8 Name of Oper		A WO	ORKO	VER	DEEPI	ENING	PLUGBACK	< ∐ DI	FFE	RE	NTRESERV	OIR	R DOTTER						
Four Star Oil & C													9. OGRID 131994 DIST. 3						
10. Address of O Attn Regulatory	Specialisi												11 Pool name or Wildcat Blanco Mesaverde						
332 Road 3100		M 87		т	T	1		Line	Feet from the				NI/C L	Lew	Corner dis-	the E/W Line County			
12.Location	Unit Ltr		Section		Towns	nip	Range Lot							Feet from the			Line	County	
Surface:	D		12		30 N		12 W				660		N	960		W		San Juan	
ВН:																			
10/21/2001	13 Date Spudded 14 Date T D Reached 10/21/2001 10/27/2001					07/1					11/2002	mpleted (Ready to Produce) 17. Elevations (I RT, GR, etc.) G				etc) GL	5670		
18. Total Measur 4822					4335	1/2008	ug Back Mcasured Depth 1/2008			20 Was Directiona N/A			ıl Survey Made?		21 Ty N/A	21 Type Electric and Other Logs Rt N/A		her Logs Run	
22 Producing Int Blanco Mesav			a - Top, Bottom, Name 8'- 4335'																
23	-					CAS	ING REC	ORD	(R	ep	ort all sti	ring	gs set in w	ell)					
CASING SI	ZE		WEIGI	HT LB /F	Т		DEPTH SET	$\neg \neg$	HOLE SIZE			CEMENTING RECORT			AMOUNT PULLED				
8-5/8"			24 1	b, K-55					12-1/4"				250						
4-1/2"			11.6	lb, J-5:	5		4822'		7-7/8"			592 sx							
										-									
	Ţ																		
24.						LINE	ER RECORD				25.			NG REC	ORD				
SIZE	TOP	I		BOT	воттом		SACKS CEMENT		SCREEN		SIZ		_	EPTH SE			ER SET		
	<u> </u>								<u> </u>		2-3	2-3/8"		4140' EOT		OT 4335'			
																	<u> </u>		
26. Perforation										RACTURE, CEMENT, SQUEEZE, ETC.									
4038`- 4040', 4090'-4092`, 4096`-411				+ , 4137	-4102;	~.41, 23	Shots/it, total 36		DEPTH INTERVAL 4038'-4162'				AMOUNT AND KIND MATERIAL USED						
									4038 -4102				101,225 lbs 20/40 Brady sand; 64,236 gal liquid						

28								PRO	DU	J C	TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																			
Date of Test	f Test Hours Tested			Cho	ke Size		Prod'n For Oil Test Period		- liC	I - Bbl Gas		s - MCF	w	Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press	Tubing Casing Pressure				Calculated 24- Oil - E Hour Rate			Gas - MCF			- MCF		Water - Bbl.		Oil Gravity - Al		PI - (Cor	r)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																			
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
								•											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927-1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
			/	1 .	iown c	P	rinted									_			
Signature April & Pohl Name April E. Pohl Title Regulatory Specialist Date 7-13-12 E-mail Address April.Pohl@chevron.com																			
E-mail Addre	ss Aprı	ı.Pol	ni@cł	nevron.	com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northweste	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 451'	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland 610'	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs 2029'	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House3619'	T. Leadville						
T. Queen	T. Silurian	T. Menefee3778'	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout 4368'	T. Elbert						
T. San Andres	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T.	T. Entrada							
T. Wolfcamp	T	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	. T. Permian	OH OB CAS						

Thickness

From	То	In Feet	Lithology	Fro	m	То	In Feet	Lithology
i	I		I I	i	- 1		I	(