

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31596
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Freeman 11
8. Well Number #4
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Four Star Gas & Oil Company	
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410	
4. Well Location Unit Letter D: 760 feet from the North line and 1225 feet from the West line Section 11 Township 31N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5762' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair pump ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/3/2012

Move rig and equipment to location, Spot base beam, Spot rig

RCVD AUG 15 '12
OIL CONS. DIV.

2/6/2012

RU rig and equipment to pull rods.

DIST. 3

Had 25 PSI on well blow down and opened well. POOH with (22 ft polished rod, 2 ft pony rod, 48 rods, 8 sinker rods, 3 ft stabilizer rod, pump).

ND the well head, NU the BOP. RU tester and tested the BOP to 1500 psi high, 250 low good test.

Picked up and tagged for fill at 2120 ft. POOH and LD 63 joints of tubing. SWIFN drained pump and lines.

See attached page for remainder of procedure, wellbore schematic attached.

Spud Date:

04/29/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April E Pohl

TITLE Regulatory Specialist

DATE 8/14/12

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY:

Bob Bell

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 8/29/12

Conditions of Approval (if any):

AV

Freeman 11 #4

API 30-045-31596

2/7/2012

Pick up Bit and bit sub RIH with 2 3/8" tubing to clean out well.

Spotted in tank, RU lines to flow back tank.

Started circulating with foam, clean out to 2148 ft, was getting some aluminum back. Stopped cleaning out and picked up above the perf's. 1754 ft. SWIFN.

2/8/2012

Checked well pressure had 100 psi on well blew down and opened well, callipered elevators. RIH with tubing and tagged at 2148 ft. POOH with tubing LD bit and bit sub.

PU orange pill, screen, seat nipple, and BHA RIH with 62 joints of BYD tubing. landed hanger and ND BOP, NU well head and tested void to 2500 psi, good test.

Pump 42 Gals of CRW9220.

PU and RIH 4- rollers 4- sinker rods, 4 guided rods, 71 rods, 8 ft, 6 ft rod, tagged seat nipple tested to 500 psi good test, bled off pressure, stroked pump came up to 500 psi good test.

RDMO.

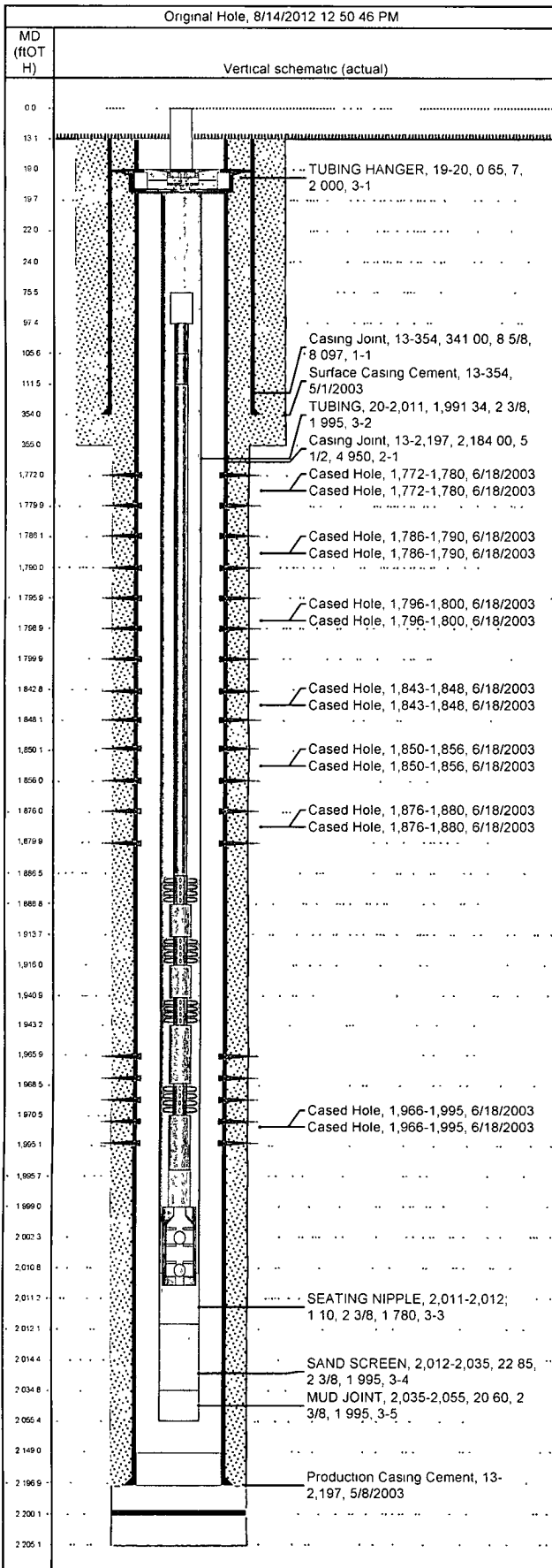


Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			2/3/2012		2/8/2012	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftOTH)	
Surface	8 5/8	24 00	J-55		354	
Production Casing	5 1/2	15 50	J-55		2,197	
Tubing Strings						
SHORT TUBING set at 2,055.4ftOTH on 2/8/2012 14:30						
Tubing Description		Run Date		String Length (ft)		Set Depth (ftOTH)
SHORT TUBING		2/8/2012		2,036 54		2,055 4
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
TUBING HANGER	1	7	4 70	L-80	0.65	19 5
TUBING	62	2 3/8	4.70	J-55	1,991 34	2,010 9
SEATING NIPPLE	1	2 3/8	4.70	J-55	1 10	2,012.0
SAND SCREEN	1	2 3/8	4 70	J-55	22 85	2,034 8
MUD JOINT	1	2 3/8	4 70	J-55	20 60	2,055 4
END OF TUBING @	1					2,055.4
Rod Strings						
Short Rod on 7/11/2008 10:00						
Rod Description		Run Date		String Length (ft)		Set Depth (ftOTH)
Short Rod		7/11/2008		2,014 40		2,014 4
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
POLISHED ROD	1	1 1/4		D	22 00	22 0
PONY ROD	1	3/4		D	2.00	24 0
ROD	1	3/4		D	1,775 00	1,799.0
SINKER BAR	8	1 1/4		D	200 00	1,999.0
STABILIZER ROD 3/4" W/ 3 ROD	1	1 1/4		D	3 40	2,002 4
ROD PUMP	1	2		D	12.00	2,014.4
END OF RODS @	1	0.0		D	0 00	2,014.4
Short Rod on 2/8/2012 16:30						
Rod Description		Run Date		String Length (ft)		Set Depth (ftOTH)
Short Rod		2/8/2012		1,935 40		2,011 0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
POLISHED ROD	1	1 1/4		D	22 00	97 6
PONY ROD	1	3/4		D	8 00	105.6
PONY ROD	1	3/4		D	6.00	111.6
ROD	71	3/4		D	1,775.00	1,886 6
Roller Coupling		3/4			2 25	1,888.9
SINKER BAR	8	1 1/4		D	25 00	1,913 9
Roller Coupling		3/4			2 25	1,916.1
SINKER BAR	8	1 1/4		D	25 00	1,941.1
Roller Coupling		3/4			2.25	1,943 4
SINKER BAR	8	1 1/4		D	25 00	1,968.4
Roller Coupling		3/4			2 25	1,970 6
SINKER BAR	8	1 1/4		D	25 00	1,995 6
STABILIZER ROD 3/4" W/ 3 ROD	1	1 1/4		D	3.40	1,999 0
ROD PUMP	1	2		D	12 00	2,011 0
END OF RODS @	1	0.0		D	0.00	2,011 0
Perforations						
Date	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
6/18/2003	1,772 0	1,780.0				
6/18/2003	1,772.0	1,780 0				
6/18/2003	1,786.0	1,790.0				
6/18/2003	1,786.0	1,790.0				
6/18/2003	1,796 0	1,800 0				
6/18/2003	1,796.0	1,800.0				



Wellbore Schematic

Well Name Freeman 11-4	Lease Freeman	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Perforations					
Date	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
6/18/2003	1,843 0	1,848 0			
6/18/2003	1,843 0	1,848 0			
6/18/2003	1,850 0	1,856.0			
6/18/2003	1,850 0	1,856 0			
6/18/2003	1,876 0	1,880.0			
6/18/2003	1,876 0	1,880 0			
6/18/2003	1,966 0	1,995.0			
6/18/2003	1,966 0	1,995 0			
Other Strings					
Run Date	Pull Date	Set Depth (ftOTH)	Com		
Other In Hole					
Des	Top (ftOTH)	Btm (ftOTH)	Run Date	Pull Date	Com
PBTD	2,149 0	2,197 0	7/8/2008		
PBTD	2,197 0	2,205 0	5/8/2003		