

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35159
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name ABRAMS
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **I** : **1816** feet from the **South** line and **1232** feet from the **East** line
Section **5** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5704' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD SEP 13 '12
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 9/13/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/18/12
Conditions of Approval (if any): AV

PC

ABRAMS #100S
30-045-35159
Burlington Resources
Basin Fruitland Coal

12/01 RU NUWH WL & logged well. Run GR/CCL/CNL logs from 2334' to surface. TOC @ surface'.

12/16 PT casing to 6600#/30min. Test OK.

12/21 RU WL to Perf **Fruitland Coal** w/ .40" diam w/ 2SPF @ 2158'-2160', 2132'-2136', 2126'-2130', 2120'-2122, 2115'-2117', 1997'-1999', 1897'-1901' = 40 holes
RU to Frac Fruitland Coal (**1897' – 2160'**) – Acidize w/ 10bbls 15% HCL Acid. Frac w/ 2,100 gal 25# X-Link pre-pad w/ 116,928 GL 75Q 25# Linear Gel/Foam pad w/ 23,291# 20/40 Brown sand w/ 50,160", 16/30 Brown Sand. Total N2: 1,063,700scf.
RD & release BJ crew

12/22 RU Flow Line.

12/27 Set CBP @ 1671'.

08/17 MIRU AWS 378. NDWH. NU BOPE. Test OK.

08/20 TIH w/ Mill & DO CBP @ 1671', CO. C/O fill for 2 days.

08/23 Shut well in overnight to build up pressure.

08/24 Tried to flow test FC. Pressure too low.

08/27 TIH w/ 69jts, 2 3/8", 4.7#, J-55 tubing, set @ 2155' w/ FN @ 2154'.

08/28 ND BOPE. NU WH. RD MO AWS.

Test allowable C-104 was approved but not used due to low wellbore pressure and not able to sell gas down pipeline.

This well is shut-in waiting on ND C104 approval.

fu