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ConocoPhillipsFarmington Field Office
Bureau of Land Management**PRODUCTION ALLOCATION FORM**Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd AllocationCommingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/13/2012

API No. 30-045-35266
DHC No. DHC3625AZ
Lease No. SF-078147Well Name
Moore LSWell No.
#5B

Unit Letter	Section	Township	Range	Footage
Surf- E	24	T032N	R012W	2020' FNL & 750' FWL
BH- L	24	T032N	R012W	2147' FSL & 805' FWL

County, State
**San Juan County,
New Mexico**Completion Date
2/1/2011Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐RCVD SEP 13 '12
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		44%		40%
DAKOTA		56%		60%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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