

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SEP 04 2012

Farmington Field Office
Bureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No SF-080430-A
2 Name of Operator Burlington Resources Oil & Gas Company LP		6 If Indian, Allottee or Tribe Name
3a Address PO Box 4289, Farmington, NM 87499	3b Phone No (include area code) (505) 326-9700	7 If Unit of CA/Agreement, Name and/or No San Juan 28-6 Unit
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT F (SENW), 1685' FNI & 900' FWL, Sec. 31, T28N, R6W		8 Well Name and No San Juan 28-6 Unit 210M
		9 API Well No 30-039-25756
		10 Field and Pool or Exploratory Area Basin DK/Blanco MV
		11 Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

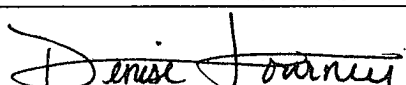
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Attempted
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Tubing Repair
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Note: In January 2012, while doing a tubing repair job we experienced a downhole fire in which we left the well shut-in with TOF @ 5,110'. We had to evaluate the well to see if we were going to make another attempt to Fish the tubing and return the well to production or P&A the well (see sundry dated 1/27/12.)

8/22/12 MIRU DWS 28. ND WH. NU BOPE. Test - OK. Removed tubing hanger & POOH w/tubing. RIH with workstring and mill fish @ 5,107'. Milled for approx 4 days. Only milled down to 5,128'. POOH w/workstring.
8/30/12 Called and received approval to move off well and return at a later date to P&A the well. Steve Mason (BLM) and Brandon Powell (NMOCD) granted approval to move off the well due to casing integrity issues and proceed with P&A'ing the well once internal and external approvals are received. Approval give to set cement retainer at 4,750' (above MV perfs) and pumped 200 sx cement to isolate MV and to cap retainer w/minimum of 100 sx cement P&A NOI with procedure will be submitted for approval once internal approvals are received.
8/31/12 RIH w/ 2 3/8" tubing & set @ 5,061'. ND BOPE. NU WH. RD & released rig 8/31.

RCVD SEP 10 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE JOURNEY		Title REGULATORY TECHNICIAN
Signature 		Date 9/4/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title SEP 06 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date FARMINGTON FIELD OFFICE
	Office FY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD