Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

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SF-078103-B

Famington Field Office Bureau of Land Managemen Do not use this form for propo abandoned well. Use Form 316	SF-078103-B 6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - C	7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well		Huerfano Unit	
Oil Well X Gas Well	8 Well Name and No Huerfano Unit 206		
2 Name of Operator	9. API Well No		
Burlington Resources Oil 8	30-045-20626		
3a Address PO Box 4289, Farmington, NM 87499	3b. Phone No (include area code) (505) 326-9700	10 Field and Pool or Exploratory Area Basin Dakota	
4. Location of Well (Footage, Sec, T,R,M, or Survey Description)	0' FFI Sec 26 T26N R9W	11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acıdize	Deepen	Production (Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Attempted			
- RP	Change Plans	Plug and Abandon	Temporarily Abandon	Casing Repair			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof lf the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once. Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD SEP 10'12 OIL CONS. DIV.

7/30/12 MIRU AWS 731. **7/30/12** ND WH & NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing. DIST. 3 8/1/12 TIH, set packer @ 6,460'. Perform pressure tests to isolate leak. Isolated casing leak 3,386' to 3,409'. Ran casing integrity log & CBL log.

8/7/12 Notified Agenices, Steve Mason (BLM) & Brandon Powell (NMOCD). Rig on well to locate reason for water. Ran Casing Integrity Log - casing leak @ 3,388'. Ran CBL - TOC @ 3,896'. Requested permission to squeeze the leak @ 3,388'. Verbal approval received from Steve Mason (BLM) & Brandon Powell (NMOCD).

8/8/12 RU to squeeze cement. Pumped 5 bbls FW spacer followed by 16 sx(22cf-4bbls=1.37 yld) Type 3 Neat cement. Displaced w/ 12 bbls FW. RD cmt.

8/9/12 TIH, tag cmt @ 3,394' & DO. PT casing to 560#, bled off 200# in 1 min.

8/10/12 TIH w/ 214 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,612' (new setting depth), w/ FN @ 6,611'. ND BOPE.

NU WH. RD RR @ 11:00 hrs on 8/13/12.

Plans are to submit P&A Procedure.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
DENISE JOURNEY	Title	REC	GULATORY TECHNICIAN
Signature Stribl Journal	8/22/2012 Date		8/22/2012
THIS SPACE FOR FE	DERAL OR	STATE OFFICE USE	ASSEPTED FOR RECORD
Approved by		Title	SE 0 6 2012
Conditions of approval, if any, are attached Approval of this notice does not warran that the applicant holds legal or equitable title to those rights in the subject lease whi entitle the applicant to conduct operations thereon	Office	FARMAGION FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

