Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals a	and Natural Resour	ces	Jun 19, 2008	
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO.	ME 20629	
1301 W. Grand Ave, Artesia, NM 88210		ATION DIVISIO	5. Indicate Type o	045-29628 f Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410		St. Francis Dr.	STATE	FEE 🖂	
District IV	Santa Fe, NIVI 87303		6. State Oil & Gas	Lease No.	
1220 S. St Francis Dr, Santa Fe, NM 87505				FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			l l	7. Lease Name or Unit Agreement Name Allison Unit	
PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well ☑ Other			8. Well Number 6	51	
2. Name of Operator			9. OGRID Numbe	r	
Burlington Resources Oil Gas Company LP			I	14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87	499-4289		Blanco I	MV/Basin DK	
4. Well Location					
Unit Letter G: 800 feet from the North line and 2460 feet from the East line					
Section 7 Township 32N Range 6W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6225° GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	FENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		CE DRILLING OPNS.	PORT OF: ALTERING CASING P AND A CVD SEP 7'12 IL CONS. DIV.	
OTHER:					
8/6/12 MIRU DWS 29. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing, tubing showed signs of corrosion. TIH w/ mill & scraper and worked down to top of liner @ 2,893". Dressed out liner. TOOH w/ mills and scraper. Treated wellbore w/ corrosion inhibitor. TIH w/ RBP & Packer. 8/14/12 Set RBP @ 3,993" and run casing integrity log to surface w/ 600# / 30 min good test. TOOH w/ RBP. 8/15/12 Used RBP to isolate water zones. Dakota making 40 bwph. TOOH w/ RBP. 8/20/12 Notified Brandon Powell (NMOCD) requesting permission to set CIBP @ 7,564" and TA the Dakota zone. Verbal approval received – required MIT test after CIBP is set. 8/21/12 TIH w/ CIBP, set @ 7,564" w/ packer @ 7,540". Attempted to PT – no test. Moved packer to 7,550", attempt to PT – no test. 8/23/12 Notified Brandon Powell (NMOCD) – unable to perform MIT test due to packer damage from the intermediate casing which was cut @ 2,893". Request permission to leave CIBP @ 7,564" & pump 100" of cement on top and plug back the Dakota and produce only the Mesaverde. Verbal approval received from Brandon Powell. Submit Casing Integrity Log which was run on 8/14/12. 8/27/12 Pumped 12 sx Class B cement on top of CIBP @ 7,564". TOC @ 7,390". 8/28/12 TIH w/ 167 jts., 2 3/8", 4.7#, J-55 tubing, set @ 5,157" (new setting depth) w/ FN @ 5,156". ND BOPE. NU WH. RD RR @					
18:30 hrs on 8/28/12. Spud Date:		Rig Released Date:]	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE SIGNATURE OU	·	-	ory Technician DATE	9/5/12	
Time on mint areas Device Is	uE wail address:	Danisa Isaamaa	accombilling com DUONE	. 505 226 0556	
Type or print name Denise Journe For State Use Only	yE-mail address <u>:</u>	,	nocophillips.com PHONE:	V)	
/ / /	7 U	Deputy	Oil & Gas Inspector	r, a la VC	
APPROVED BY: Del / X	<i>7/1.</i>	TITLE	District #3	DATE 9/11/12	
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