

District I
1625 N. French Dr , Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 th Street, Suite 1700 Denver, CO 80202		² OGRID Number 282327
		³ Reason for Filing Code/ Effective Date TEST ALLOWABLE
⁴ API Number 30-045-35313	⁵ Pool Name Bisti-Lower Gallup	⁶ Pool Code 5890
⁷ Property Code 38846	⁸ Property Name Escrito P16-2409	⁹ Well Number 01H

II. ¹⁰ Surface Location

Ul or lot no. P	Section 16	Township 24N	Range 09W	Lot Idn	Feet from the 700	North/South Line S	Feet from the 333	East/West line E	County San Juan
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¹¹ Bottom Hole Location

Ul or lot no. M	Section 16	Township 24N	Range 9W	Lot Idn	Feet from the 699	North/South Line S	Feet from the 330	East/West line W	County San Juan
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date ~ 07/01/12	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
266533	Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119	O
248440	Western Refining Company, LP 6500 Trowbridge Drive, El Paso, TX 79905	O
	Gas will be flared during flowback period.	RCVD MAY 17 '12
		OIL CONS. DIV

IV. Well Completion Data

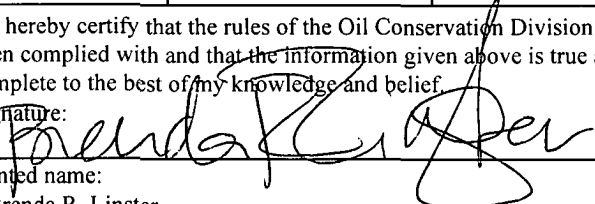
DIST. 3

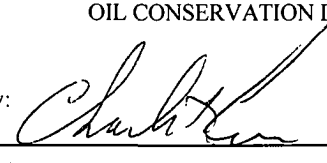
²¹ Spud Date 03/03/12	²² Ready Date ~ 05/16/12 flowback 27	²³ TD 9585' MD 4471' TVD	²⁴ PBDT	²⁵ Perforations ~5605' - 9488'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" 40# J55 STC	498'	402 sks		
12.25"	9.625" 40# J55 STC	4493'	460 sks 1 st stage lead; 100 sks 1 st stage tail; 460 sks 2 nd stage.		
8.5"	5.5" 17# I/L80 LTC	TOL 4295' 4500'-9522'	N/A. Set 18 external swellable casing packers.		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Brenda R. Linster
Title: Regulatory Advisor
E-mail Address: brenda.linster@encana.com
Date: Phone: 720-876-3989

OIL CONSERVATION DIVISION
Approved by:  5-18-2012
Title: SUPERVISOR DISTRICT # 3
Approval Date: MAY 18 2012

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CONFIDENTIAL