

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-35313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V079180000, V089410000, B-10889	
7. Lease Name or Unit Agreement Name Escrito P16-2409	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat Bisti-Lower Gallup	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location  
SHL: Unit Letter P : 700 feet from the S line and 333 feet from the E line  
BHL: Unit Letter M : 699 feet from the S line and 330 feet from the W line  
Section 16 Township 24N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6823 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completions operations conducted between 5/5/12 and 5/10/12.

Spud Date: 03/03/12

Rig Release Date: 04/11/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technician  
Type or print name: Amanda Cavoto E-mail address: amanda.cavoto@encana.com

DATE 06/26/12  
PHONE: 720-876-3437

For State Use Only

APPROVED BY: B. D. Bell  
Conditions of Approval (if any): W

Deputy Oil & Gas Inspector,  
District #3

DATE 6/28/12

CONFIDENTIAL

RCVD JUN 27 '12  
OIL CONS. DIV.  
DIST. 3

**5/5/12**

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9346'-9481' (36 holes) as follows: 1811bbl fluid, 4030 mscf N2 and 136,170# 20/40 sand. Set frac plug at 9296'.

Pumped frac treatment using 70 quality foam on stage #2 perfs from 9102'-9220' (36 holes) as follows: 1715bbl fluid, 4064 mscf N2 and 167,921# 20/40 sand. Set frac plug at 9062'.

**5/6/12**

Pumped frac treatment using 70 quality foam on stage #3 perfs from 8868'-8986' (36 holes) as follows: 1505bbl fluid, 1969 mscf N2, 139,996# 20/40 sand and 36,942# 16/30 sand. Set frac plug at 8829'.

Pumped frac treatment using 70 quality foam on stage #4 perfs from 8635'-8753' (36 holes) as follows: 1511bbl fluid, 3134 mscf N2, 159,880# 20/40 sand and 9761# 12/20 sand. Set frac plug at 8594'.

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8400'-8518' (36 holes) as follows: 1234bbl fluid, 2762 mscf N2, 155,623# 20/40 sand and 11,462# 12/20 sand. Set frac plug at 8360'.

**5/7/12**

Pumped frac treatment using 70 quality foam on stage #6 perfs from 8166'-8284' (36 holes) as follows: 1430bbl fluid, 2812 mscf N2, 175,690# 20/40 sand and 18,355# 12/20 sand. Set frac plug at 8126'.

Pumped frac treatment using 70 quality foam on stage #7 perfs from 7932'-8050' (36 holes) as follows: 1380bbl fluid, 2659 mscf N2 and 195,215# 20/40 sand. Set frac plug at 7891'.

Pumped frac treatment using 70 quality foam on stage #8 perfs from 7697'-7813' (36 holes) as follows: 1335bbl fluid, 2642 mscf N2 and 167,321# 20/40 sand. Set frac plug at 7658'.

**5/8/12**

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7464'-7582' (36 holes) as follows: 1226bbl fluid, 1856 mscf N2 and 181,591# 20/40 sand. Set frac plug at 7424'.

Pumped frac treatment using 70 quality foam on stage #10 perfs from 7240'-7348' (36 holes) as follows: 1309bbl fluid, 1860 mscf N2, 167,813# 20/40 sand and 16,875# 12/20 sand. Set frac plug at 7189'.

Pumped frac treatment using 70 quality foam on stage #11 perfs from 6995'-7113' (36 holes) as follows: 1315bbl fluid, 1789 mscf N2, 161,024# 20/40 sand and 15,984# 12/20 sand. Set frac plug at 6955'.

**5/9/12**

Pumped frac treatment using 70 quality foam on stage #12 perfs from 6768'-6879' (36 holes) as follows: 1158bbl fluid, 1814 mscf N2, 167,943# 20/40 sand and 16,624# 12/20 sand. Set frac plug at 6723'.

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6528'-6646' (36 holes) as follows: 1159bbl fluid, 1828 mscf N2, 171,996# 20/40 sand and 17,420# 12/20 sand. Set frac plug at 6490'.

Pumped frac treatment using 70 quality foam on stage #14 perfs from 6295'-6413' (36 holes) as follows: 1158bbl fluid, 1796 mscf N2, 169,261# 20/40 sand and 17,211# 12/20 sand. Set frac plug at 6256'.

**5/10/12**

Pumped frac treatment using 70 quality foam on stage #15 perfs from 6061'-6179' (36 holes) as follows: 1200bbl fluid, 1882 mscf N2, 165,095# 20/40 sand and 19,327# 12/20 sand. Set frac plug at 6022'.

Pumped frac treatment using 70 quality foam on stage #16 perfs from 5828'-5944' (36 holes) as follows: 1311bbl fluid, 1971 mscf N2, 195,824# 20/40 sand and 18,871# 12/20 sand. Set frac plug at 5788'.

Pumped frac treatment using 70 quality foam on stage #17 perfs from 5605'-5712' (36 holes) as follows: 1249bbl fluid, 2029 mscf N2, 188,666# 20/40 sand and 27,573# 12/20 sand.

RD and released Basin Wireline, RD and MO Baker Hughes frac equipment. ND upper frac tree. SI and secured well. Prep to drillout plugs.