Date:

9/6/12

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007

District III  000 Rio Brazos District IV	Rd, Aztec	c, NM 8	7410		_	l Conservation 20 South St.				Sub	mit to A	Approp	oriate Di	5 Copies	
1220 S. St. Franc	cis Dr., San					Santa Fe, NI						_		D REPORT	
	<u>I.</u>			ST FO	R ALL	OWABLE	AND AUT	HO			TRA	NSPO	ORT		
<sup>1</sup> Operator n ConocoPhilli			SS				<sup>2</sup> OGRID Number					217817			
P.O. Box 428 Farmington,	39	•							<sup>3</sup> Reason for	Filing	Code/ F		e Date		
<sup>4</sup> API Number 30-039-311	er		<sup>5</sup> Pool	Name		BASIN DA	КОТА				Pool Co 1599				
<sup>7</sup> Property C 31327			8 Prop	erty Nan	ie	SAN JUAN 30	0-5 UNIT			9 ,	Well Nu		92M		
	rface Lo	_					I								
Ul or lot no. G	26	Township Range 30N SW Lot Idn Feet from the 2085' NORTH Feet from the East/West line 1565' EAST								ine		unty Arriba			
	ttom Ho					17	N 116 11			1.5	. (11)	. 1			
UL or lot no.	26	30	N .	Range 5W	Lot Idn	Feet from the 2058'	North/South SOUTH	i	897'		t/West I EAST		Rio	ounty Arriba	
Lse Code F	<sup>13</sup> Produ	cing Mer Code F	thod	<sup>14</sup> Gas Co Da	onnection ite	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effectiv	e Date	17	C-129	Expirat	ion Date	
III. Oil a		Tran	sport	ters											
18 Transpor OGRID						<sup>19</sup> Transpor and Ad							<sup>20</sup> O/G	5/W	
248440						Western F	Refinery					- 10 m	О		
					··-··										
25244						Willia	ams						G		
			· · · · <del></del>									un s	EP 7'		
						DE	NII				R.V.				
						UE					n	i co	NS. DI	V.	
					•		-	-			J				
137 337-11			D-4-									DIS	ST. 3		
IV. Well 21 Spud Da 06/13/12	nte	<sup>22</sup> R	Data Ready I 14/12 C		MD 85	<sup>23</sup> TD 60' / 8303' TVD	<sup>24</sup> PB MD 8557' /			orations '-8552'	5		DHC, Mo HC4533	- 1	
<sup>27</sup> Ho	ole Size			<sup>28</sup> Casing	& Tubir	ng Size	<sup>29</sup> Dep	th Se	t		<sup>30</sup> S	acks C	ement		
12	1/4"				, 32.3#, H		230'				76 sx (122 cf)				
8	3/4"			7",	23#, J-55	5	44	14'			595	sx (12	38 cf)		
6	1/4"	•		4 1/2"	, 11.6#, L	<b>80</b>	85	59'			29:	292 sx (588 cf)			
				2 3/8'	", 4.7#, L	-80	84	83'		<u> </u>		,			
V. Well			J												
31 Date New NA	I	Gas Re		y Date System 2		Test Date /21/2012	<sup>34</sup> Test 11	_		bg. Pre SI-925p			<sup>6</sup> Csg. Pr I-9 <b>2</b> 0psi	essure	
<sup>37</sup> Choke Si 1/2"	ize		<sup>38</sup> Oil 0		Č	Water 7 bwpd	<sup>40</sup> ( 425 ı					4	Test M Spinr		
<sup>42</sup> I hereby cert									OIL CONSE	RVATIO	ON DIV	ISION			
been complied complete to the									g						
Signature:	Λ	en O	Kell	nywoo	V		Approved by:	<u> </u>	) E R I						
Printed name:		Arle	en Kell	() lywood			Title:		<b>EN</b>		U				
Title:	Sta			Technic	ian	.	Approval Date	BY:_ DAT	Amy Vermersc E: <b>9 - 1</b> 9-1 <b>2</b> (5	h 05) 334-	6178 Ext	113		 i	
E-mail Addres	s:								***	<del></del> -			<del></del>		
Date: Q	Arleen.r.l	Kenyw			326-9715									1)(/	

Form C-104 Revised Feb. 26, 2007

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S St Franc	cis Dr , San	ita Fc, NM 87	505		Santa Fe, NI	M 87505					AMENDED REPORT		
	I.	REQUI	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION		<b>TRANSI</b>	PORT		
Operator n								<sup>2</sup> OGRID Nun	nber	215015			
ConocoPhilli P.O. Box 428		any						<sup>3</sup> Reason for F	iling C	217817	tive Date		
Farmington,		99						Keason for 1	ning C	NW	iive Date		
<sup>4</sup> API Number 30-039-311	ool Code 119	ode											
<sup>7</sup> Property C 31327	eil Numbe	umber 92M											
II. 10 Su	rface Lo	ocation											
Ul or lot no. G	Section 26		Range 5W	Lot Idn	Feet from the 2085'	North/South NORTI		Feet from the 1565'		West line AST	County Rio Arriba		
11 Bo	ttom Ho	ole Location	on										
UL or lot no. I	Section 26	Township 30N	Range 5W	Lot Idn						West line AST	County Rio Arriba		
<sup>12</sup> Lse Code F		cing Method Code F	1	onnection ate	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date		
III. Oil a	and Gas	Transpor	rters				•						
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W		
248440					Western I	Refinery					О		
25244					Willia	ams					G		
					** * * * * * * *			,		R¢VD	SEP 7'12		
				<u>_</u>	DE	AIII							
						IVI				OILO	ONS. DIV.		
	<i>V</i> 100			-									
IV. Well	l Compl	etion Data	a							D	IST. 3		
21		22	-		23	2.1		25		2	6		

<sup>21</sup> Spud Date 06/13/12	<sup>22</sup> Ready Date 08/10/12 GRC	<sup>23</sup> TD MD 8560' / 8303' TVD	<sup>24</sup> PBTD MD 8557' / 8300' TVD	Perforations 5790'-6680	<sup>26</sup> DHC, MC DHC4533		
<sup>27</sup> Hole Size	<sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
12 1/4"	9 5/8	', 32.3#, H-40	230'		76 sx (122 cf)		
8 3/4"	7"	, 23#, J-55	4414'		595 sx (1238 cf)		
6 1/4"	4 1/2	', 11.6#, L-80	8559'		292 sx (588 cf)		
	2 3/8	", 4.7#, L-80	8483'				

V. Well Test Data 32 Gas Delivery Date 33 Test Date 34 Test Length 36 Csg. Pressure 31 Date New Oil Tbg. Pressure Gas Recovery System NA 8/21/2012 1hr SI-925psi SI-920psi 08/10/12 37 Choke Size <sup>38</sup> Oil <sup>19</sup> ₩ater 40 Gas 41 Test Method 1151 mcfd 4 bwpd Spinner <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: Arleen Kellywood Title: Approval Date: DATE: 9-19-12-(505) 334-6178 Ext 113 Staff Regulatory Technician E-mail Address: Arleen.r.kellywood@conocophillips.com Date: Phone: (505) 326-9715 9/6





## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

			DOME	io or Eri	1 12 1111 11 11	TODIVIDITY	•							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5 Lease Serial No <b>SF-078738</b>			
la. Type of Well b. Type of Comp	letion X	Oil Well New Well	X Gas We		Dry Deepen	Other Plug B	ack 🗍	Diff. Re		6 If Indian, Allott	cc or Tribe Name			
o. Type of Comp	ionon / A	Other			Беорен		uck L	D.11. 10		7. Unit or CA Ag	reement Name a			
2 Name of Operat	tor	Ollier							1	8. Lease Name an		-5 01411		
z mino er operar			N JUAN 30-5	UNIT 92M										
3 Address														
4 7			10 5 11 15	30-039-3	1102									
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  10 Field and Pool or Exploratory  BASIN DK														
At surface	At surface UNIT G (SE/NE), 2085' FNL & 1565' FEL 11 Sec, T, R, M, on Block and Survey (													
SURFACE: SEC: 26, T30N, R5W														
BOTTOM: SEC: 26, T30N, R5W  At top good Total of Paragraph and the paragraph of the paragra														
At top prod In	At top prod Interval reported below UNIT I (NE/SE), 2058' FSL & 897' FEL 12 County or Parish 13. State													
At total depth . SAME AS ABOVE Rio Arriba														
14 Date Spudded		15. Da	te T D. Reached		16. Date C	- ·				17. Elevations (D				
	6/13/2012		6/29/201			D&A	X Ready				6945' GL / 69	060' KB		
18. Total Depth.	MD TVD	856 830	N N	Plug Back T D	1	MD TVD	8557'	20	Depth Bridge Plug Set		MD			
21 Type Flectric	TVD & Other Mechanical Logs					170	8300'	22	2 Was well cored?		TVD X No	Yes (Submit analysis)		
21. Type Blecale	& Other Mechanical Logs	Kan (Saonin	GR/CCL/CBL					"	Was DST run?		X No	Yes (Submit report)		
			GIVCCLICDE	•				- 1	Directional Survey?		= =	Yes (Submit copy)		
23 Casing and Li	ner Record (Report all stra	ngs set m well	)					J	Directional Survey:			1 cs (Submit copy)		
Hole Size	Size/Grade	1		D) E	lottom (MD)	Stage (	Cementer		No of Sks &	Slurry Vol.	Cement top*	Amount Pulled		
		Wt (#/ft		(U)			epth		Type of Cement	(BBL)	<u> </u>			
8 3/4"	9 5/8" / H-40 7" / J-55	32.3#	0		230'	n/a 76sx-Pre-mix				22bbls 219bbls	Surface	6bbls		
6 1/4"	4 1/2" / L-80	23# 0 4414' n/a 595sx-Premuim Lite 11.6# 0 8559' n/a 292sx-Premuim Lite								105bbls	Surface3550'	59bbls n/a		
											JVD SEP 1			
										0)	CONS.	THE PARTY NAMED IN COLUMN TO THE PARTY NAMED		
24. Tubing Record	5.1 0013. 017.													
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	ze	Depth Set (MI	D)	Pac	ker Depth (MD)	Size	Depth Set (MI			
2 3/8"	84831		n/a											
25 Producing Inte			T #	1 5		Perforation Re		17 .	· · · · · · · · · · · · · · · · · · ·		- <del></del>	p. 6.5		
A)	Formation  Lower Dakota		Top 8492'	Bott 855			Perforated 2SI		al .	Size	No Holes 60	Perf Status open		
B)	DOWEL DIROTT		8478'	848		1SPF				.34"	3	open		
C)														
D)	TOTAL HOLES										63			
27 Acid, Fracture	, Treatment, Cement Sque Depth Interval	eze, eic	1				· · · · · · · · · · · · · · · · · · ·	Amoun	t and Type of Material					
-	2 opin mior in		Acidize w/ 10	bbls of 15%	HCL. Frac'd	v/ 118,440gals			foam w/ 40,503# of 20/4	40 Brown sand. T	otal N2:2,438,000	SCF.		
	8478' - 8552'		<del></del>											
						-								
28 Production - I		1	_		12	1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production I	Method			
Tiodacea	ļ	resteu		DBL	INICI	DDL	Con Art		Gravity	ĺ				
08/14/12 GRC	8/21/2012	1hr.	EMSHI)	n/a /boph	18 /mcf/ħ	trace/bwph	<del></del>		n/a		FLO	WING		
Choke	Tbg Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status					
Size	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio		1					
1/2"	SI-925psi	St-920psi		n/a/bopd	425/mcf/d	5/ bwpd	n/a	1		s	HUT IN			
28a Production -	·	т					T		T.					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production I	Method			
i rounced	1	rested	_	שטנ	I I	300	Con. AFT		Giavity					
		ļ				1								
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			-		
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio							



<sup>\*(</sup>See instructions and spaces for additional data on page 2)

form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

			DOICE	to or bri	110 110 1110	COLIVILIA	•		L-					
		WELL C	OMPLETIO	N OR REC	OMPLETION	ON REPO	RT AND L	LOG	5	. Lease Serial No				
		SF-078738												
la Type of Well b Type of Comp	letion, X	Oil Well New Well	X Gas We		Dry	Other Plug B	l. 🗆	Dıff R	i i	5. If Indian, Allot	tee or Tribe Name			
b Type of Comp	letion, A	New Well	☐ work C	over L	Deepen	L ring b	аск	DIII K		'. Unit or CA Ad	reement Name a	ind No		
		Other									SAN JUAN 30			
2 Name of Operat	tor	Lease Name ar	nd Well No.											
			N JUAN 30-	5 UNIT 92M										
3 Address	PO Box 4289, Farm	nington NI	4 97400		3a. Phone No.	•	i code) 505) 326-9'	700	[9	API Well No.	30-039-3	1102		
4. Location of We	Report location clearly	O Field and Poo		1102										
	BLANCO MV													
At surface UNIT G (SE/NE), 2085' FNL & 1565' FEL 11 Sec, T, R, M, on Block and Survey (														
SURFACE: SEC: 26, T30N, RS														
## BOTTOM: SEC: 26, T30N, R At top prod Interval reported below														
ni top prod mi	iervar reported below				0.111 1 (1.120)		, a o, , , , ,	•				15 Gialo		
At total depth				SAM	E AS ABOVE						Arriba	New Mexico		
<ol><li>Date Spudded</li></ol>		15 Dat	e T D Reached		16 Date C		w .	. D		17 Elevations (I	OF, RKB, RT, GL)			
10.00.10	6/13/2012		6/29/201			D&A	X Ready				6945' GL / 6	960' KB		
18 Total Depth	MD TVD	8560 8300		Plug Back T D	':	MD TVD	8557' 8300'	2	O Depth Bridge Plug Set		MD TVD			
21 Type Flectric	& Other Mechanical Logs					. 10		12	2 Was well cored?		X No	Yes (Submit analysis)		
i,po isicento	Julio Mechanica Logs	(Suomit	GR/CCL/CBL					ا ا	Was DST run?		X No	Yes (Submit report)		
			GIVCCL/CDL	•		•		İ	Directional Survey?			Yes (Submit copy)		
23 Casing and Lin	ner Record (Report all stri	ngs set in well	)						Directional Survey?		ا ۱۰۰۰ ا	E co (outling copy)		
	Size/Grade	l		(D) D	(A.D.)	Stage (	Cementer		No of Sks &	Slurry Vol	C	* A		
Hole Size		Wt (#/ft	) Top (M	11) 15	Sottom (MD)	D	epth		Type of Cement	(BBL)	Cement top	* Amount Pulled		
12 1/4"	9 5/8" / H-40	32.3#	0		230'		n/a		76sx-Pre-mix	22bbls	Surface	6bbls		
8 3/4"	7" / J-55 4 1/2" / L-80	23#	0		4414' 8559'		n/a n/a		595sx-Premuim Lite 292sx-Premuim Lite	219bbls 105bbls	Surface 3550'	59bbls n/a		
0 1/4	4 1/2 / 15-80	11,0#		_	8559		11/81		2928X-Premum Lite		:N) SEP :			
			_				<u> </u>							
	OIL CONS. DIV.													
24 Tubing Record		1		1 -						1	V151. 3			
Size 2 3/8"	Depth Set (MD) 8483'	Pac	ker Depth (MD) n/a	Sia	ze i	Depth Set (MI	))	Pa	cker Depth (MD)	Size	Depth Set (M	D) Packer Depth (MD)		
25. Producing Inte	·				26.	Perforation Re	ecord			1				
	Formation		Тор				Perforated	Interv	al	Size	No Holes	Perf Status		
<u>A)</u>	Point Lookout/LM		6312'	668		1SPF				.34"	18	ореп		
B)	Point Lookout/UM		6150'	630		1SPF 1SPF				.34"	7 3	open		
C) D)	Foint Lookout OM		5790'							.34"	25	open open		
	, Treatment, Cement Sque	eze, etc								'		· · · · · · · · · · · · · · · · · · ·		
	Depth Interval								nt and Type of Material					
	6150' - 6680'		Acidize w/ 19	Obbls of 15%	HCL. Frac'd w	// 112,980gals	s 70% N2 Qu	ality S	lick foam w/ 100,585# of	20/40 Brown sa	nd. Total N2:1,58	4,700SCF.		
	0120 0000	·	Acidize w/ 10	Obbls of 15%	HCL. Frac'd w	/ 63,980 gals	70% Quality	N2 SI	ick foam w/ 104,205# of	20/40 Brown sar	nd. Total N2:880,	000SCF.		
	5790' - 6110'													
00 P														
28. Production - I Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method			
Produced		1 1	Production	BBL	MCF	BBL	Corr. API		Gravity	1 Todaction				
			784			ļ								
08/14/12 GRC	8/21/2012	1hr.		n/a /boph	48 /mcf/h	1 /bwph	n/a		n/a		FLO	WING		
Choke Size	Tbg Press Flwg	-	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status					
5.20	5	1033				555	, and							
1/2" SI-925psi SI-920psi n/a/bopd 1151/mcf/d 25/ bwpd n/a SHUT IN														
28a Production - Interval B										- In	N. d l			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production	Method			
ouuccu		203100		""		1555	Con Air		J,					
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Luz u co					
Size	Flwg		Rate	BBL	MCF	BBL	Ratio		Well Status					



<sup>\*(</sup>See instructions and spaces for additional data on page 2)



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

		5. Lease Serial No										
											SF-078738	3
la. Type of Well		Oil Well	X Gas We	==	Dry	Other	. —		1	6 If Indian, Allott	ee or Tribe Name	
b Type of Comple	etion. X	New Weil	Work O	ver	Deepen	Plug Ba	ack D	iff R		7 Unit or CA Age	roomant Nama and	No.
			7. Unit or CA Agreement Name and No SAN JUAN 30-5 UNIT									
2. Name of Operate		8. Lease Name an										
	+	SA	N JUAN 30-5 U	NIT 92M								
3 Address			9. API Well No									
	PO Box 4289, Farm					(5	326-970	00		10 5 11 15	30-039-3110	)2
4. Location of Wel	(Report location clearly		10. Field and Pool	BASIN MANC	OS.							
At surface UNIT G (SE/NE), 2085' FNL & 1565' FEL											4, on Block and Surv	
				- (,,							SURFACE: SEC: 2	
											BOTTOM: SEC: 20	
At top prod Int	erval reported below				UNIT I (NE/SI	E), 2058' FSL	& 897' FEL			12. County or Par	rish	13. State
At total depth				SAMI	E AS ABOVE					Rio	Arriba	New Mexico
14. Date Spudded		15. Date	T D. Reached	0	16. Date Co	ompleted					F, RKB, RT, GL)*	Tien mexico
	6/13/2012		6/29/201	2		D&A	X Ready t	o Pro	d 08/10/12 GRC		6945' GL / 6960	' KB
18 Total Depth	MD	8560	' 19 E	Plug Back T D		MD	8557'	20	Depth Bridge Plug Se	ŀ	MD	
	TVD	8303	1			TVD	8300'	_			TVD	
21 Type Electric	& Other Mechanical Logs	Run (Submit o						2:	2. Was well cored?			es (Submit analysis)
			GR/CCL/CBL	,					Was DST run?		X No I	es (Submit report)
									Directional Survey?		No X	es (Submit copy)
23. Casing and Lir	ner Record (Report all stru	ngs set in well)								1		
Hole Size	Size/Grade	Wt. (#/ft.)	Top (M	D) B	ottom (MD)		Cementer epth		No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		230'	_	n/a		76sx-Pre-mix	22bbls	Surface	6bbls
8 3/4"	7" / J-55	23#	0		4414'		ı/a		95sx-Premuim Lite	219bbls	Surface	59bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8559'	Г	ı/a	2	92sx-Premuim Lite	105bbls	3550'	n/a
			_								<u>Ψ0 SEP 7 *</u>	17
						+	-			131	<del>l  cons. d</del> i	<b>*</b>
24 Tubing Record	<u> </u>										'DIST. 3	
Size	Depth Set (MD)	Pack	er Depth (MD)	Siz	e I	Depth Set (MD	))	Pa	cker Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8483'		n/a					,				L
25 Producing Inte	rvals Formation		Top	Bott		Perforation Re	Perforated I	nters	al	Size	No Holes	Perf Status
A)	Lower Mancos		7724' 7895						aı .	.34"	51	open
A) B)	Upper Mancos		7514'	762			3SPF			.34"	51	open
C)												
D)	TOTAL HOLES			<u> </u>						<u> </u>	102	
21 Acid, Fracture	, Treatment, Cement Sque Depth Interval	eze, etc.	1				Α.	mour	it and Type of Material			
· · · ·			Acidize w/ 10	bbls of 15% I	HCL. Frac'd w	/ 5,000gals 25			ad w/ 154,700 gal 70Q 2	5# gel foam w/ 10	4,205# 20/40 Brown	sand. Total
	7724' - 7895'		N2:3,397,500									
	7514' - 7628'		Total N2: 3,3		HCL. Frac'd w	/ 4,120 gals o	f 25# X-Link g	gel pr	e-pad w/ 152,740 gal 70	% Quality 25# gel	I foam w/ 100,728# o	f 20/40 Brown sand.
	/514 - /028		101.11 (12, 0,0	772,5005C11								
			<del></del>									
28 Production - I	nterval A											
Date First	Test Date		Гest	Oil	Gas	Water	Oil Gravity		Gas	Production I	Method	
Produced		Tested I	Production	BBL	MCF	BBL	Corr API		Gravity			
08/14/12 GRC	8/21/2012	1hr.	$\longrightarrow$	n/a /boph	9 /mcf/h	trace/bwph	n/a		n/a	1	FLOWI	NC.
Choke	Tbg Press		24 Hr	Oil	Gas	Water	Gas/Oil		Well Status		PLOWI	10
Size	Flwg		Rate	BBL	MCF	BBL	Ratio					
1/2"   SI-925psi   SI-920psi   n/a/bopd   219mcf/d   4/ bwpd   n/a     28a   Production - Interval B										S	HUT IN	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production 1	Method	
Produced			Production	BBL	MCF	BBL	Corr API		Gravity		· <del></del>	
										ŀ		
- Charles	The David	C		0.1	C	11/-4	C/0.1		W-U Ct-4			
Choke Size	Tbg Press Flwg.		24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status			
	1	1 /,		1	1	1	1		I			



<sup>\*(</sup>See instructions and spaces for additional data on page 2)