Form 3160- 5	
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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No 1004-0137

Expires March 31, 2007

				Lease Serial N	Ο.
SEP 0.7 2012 SUNDRY NOTICES AND REPORTS ON WELLS			Jicarilla Contract 102		
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee, or Tribe Name		
armington Field Office abandoned well. Use Form 3160-3 (APD) for such proposals.			Jicarilla Apache Tribe		
	RIPLICATE - Other Instruction	s on reverse side).	7. If Unit or CA.	Agreement Name and/or No.
1. Type of Well Oil Well X Gas Well				8. Well Name and No.	
2. Name of Operator		<u> </u>	<u> </u>	Ji	carilla 102 #7N
EnerVest Operating, LLC				9. API Well No.	
3a. Address 1001	Fannin St, Suite 800 3b. Phone No. (include area code)		· ·	30-039-30068	
	ton, TX 77002-6707	713-659	9-3500	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco Mesa Verde / Basin Dakota			
845' FNL & 1980' FWL, Sec 03 T26N R04W (UL C)		11. County or Parish, State			
					lio Arriba, NM
12. CHECK APPROF	PRIATE BOX(S) TO INDICATE	NATURE OF NO	TICE, REPORT,	OR OTHER D	OATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	X Production (St	art/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and abandon	Temporarily Al	bandon	First Delivery/Test
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	l	
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve	peration (clearly state all pertinent details in nally or recomplete horizontally, give subsu ork will performed or provide the Bond No. ad operations. If the operation results in a m bandonment Notice shall be filed only after final inspection.)	rface locations and meas on file with the BLM/E ultiple completion or rec	sured and true vertical BIA. Required subsequences completion in a new into	depths or pertinent ent reports shall be erval, a Form 3160	markers and sands. filed within 30 days 4 shall be filed once nd the operator has
1st Delivery Notice			RCVD SEP 20'12 OIL CONS. DIV.		
August 17, 2012: 1st pr	August 17, 2012: 1st production utitlizing "green completion" and "Test Allowable" C			C-104	
August 19, 2012: 24 hr	Mesa Verde test; Gas = 825 r	mcf Water = 39	bbls $Oil = 0 b$	Ы	DIST. 3
August 21, 2012: 1st Da	-	1040 6 77		0" 5(1)	
August 24, 2012: 24 hr	Dakota/Mesa Verde test; Gas	= 1042 mcf W	ater = 112 bbls	Oil = 76 bb	I
Well producing as a Dak subtraction method:	cota/Mesa Verde dual as autho	orized by DHC #2	2302AZ. Produc Ly 03	ction allocation	on determined by
	Basin Dakota: Gas = 2	17 mcf (20.8%)	Water = 73 bb	1 (65.2%)	Oil = 76 bbl (100%)
]	Blanco Mesa Verde: Gas = 8	25 mcf (79.2%)	Water = 39 bb	ds (34.8%)	Oil = 0 bbl (0%)
					•
14. I hereby certify that the foregoing is	. J ⁿ				
Name (Printed/ Typed)	s true and correct.	1			
	en Diede	Title	Title Contract-Agent		
Signature		Date	I CH NEGOTIO		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by SVE JUNNO Title 6 P Date 9 1/3 - 1/2.

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)