District I 1625 N. French Dr., Hobbs, NM 88240 District III
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rele	ase Notific	ation	and Co	rrective A	ction	1			
						<b>OPERA</b>	ΓOR		Initia	al Report	$\boxtimes$	Final Report
				l & Gas Compai		<del></del>	ystal Tafoya	227				
		h St, Farmin ano Unit 18					No.(505) 326-98 e: <b>Gas Well</b>	55/				
Surface Ow				Mineral C		BLM (SF-07			A PI No	.30-045-20	1300	
Surface Ow	iici Dizivi			•		N OF REI			AITING	).50-0 <del>4</del> 5-20	1307	····
Unit Letter <b>D</b>	Section 28	Township 26N	Range 9W	Feet from the 990	North	South Line	Feet from the 890		West Line West	County San Juan		
В	20	2011	<u> </u>		<u> </u>		e <u>107.79941</u>		vvest	San Juan		
				_		OF REL						
Type of Rele		luced Fluids				Volume of	Release 120 y		<del></del>	Recovered		
Source of Re	Source of Release Below Grade Tank						lour of Occurrenc	e	Date and	Hour of Dis	covery	'
Was Immedia	ite Notice C		Yes 🗆	No 🛛 Not Re	equired	4/2/2012 If YES, To	Whom?					
By Whom?				<del></del>		Date and H	lour					
Was a Water	course Reac		. 57.	*		If YES, Vo	lume Impacting t	he Wat	ercourse.	)//IIN //III		d
			Yes 🛛 N							CVD AUG		
If a Watercou	rse was Im	pacted, Descri	ibe Fully.*							OIL CONS	i. DIV	
										DIST	. 3	
II		em and Remed		Taken.*								
Below Grade	Tank Clo	sure Activitie	es									
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Describe Are	a Affected a	and Cleanup A	Action Tak	en.*								
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review.	teu to Env	notech and c	ican son v	vas useu II om 10	cation a	ina piacea n	tile excavation s	site. I	ne son samp	pinig repor	i is all	iched for
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regulations al	loperators	are required to	o report an	d/or file certain re	elease n	otifications a	knowledge and und perform correct	tive act	tions for rele	eases which	may e	ndanger
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or the environ	ment. In a	ddition, NMC	CD accep				e the operator of					
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Signature:	Jota	ed. Tap	oya			A 1 l	F			$1/\bigcirc$	$\mathcal{V}_{0}$	
		Г- 6				Approved by	Environmental S	pecians	SI: JONA	W/7	μw	1
Printed Name	: Crystai	тагоуа					$\sim$ 1	<del></del>	V			<u>-</u>
Title: Field 1	Environme	ntal Specialis	t .			Approval Dat	e: 4/01/201	2	Expiration	Date:		
E-mail Addro	ss: crystal.t	afoya@conoc	ophillips.c	com		Conditions of Approval:						
Date: 8 2		Phone: (505		7				. <del>. u</del> .	202			
* Attach Addi	nonal Shee	ets If Necess	ary			V2	X12250	77	1-11/			

ARS

Animas Environmental Services: LLC

May 8, 2012

Ashley Maxwell ConocoPhillips San Juan Business Unit Office 216-2 5525 Hwy 64 Farmington, NM 87401 www.anımasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

RE: Initial Release Assessment and Final Excavation Report Huerfano #182

San Juan County, New Mexico

Dear Ms. Maxwell:

On March 30 and April 3, 2012, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the Huerfano #182, located in San Juan County, New Mexico. The release consisted of historical contamination that was associated with the former production and waste tanks and with the former pump jack.

### 1.0 Site Information

#### 1.1 Location

Location - NW¼ NW¼, Section 28, T26N, R9W, San Juan County, New Mexico Latitude/Longitude - N36.46379 and W107.80001, respectively Land Jurisdiction – Bureau of Land Management

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Location Map

Figure 3. Initial Release Assessment Soil Sample Locations and Results, March 2012

Figure 4. Final Excavation Soil Sample Locations and Results, April 2012

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed and one Pit Closure Report, dated August 25, 2006, for the Huerfano #182 was located and reported a NMOCD ranking of 10. Depth to groundwater was listed as greater than 100 feet below ground surface (bgs); distance to surface water was listed as between 200 and 1,000 feet; and the nearest water well was listed as greater than 200 feet in distance. A Cathodic Report, dated May 3, 1999, was reviewed which listed groundwater at 245 feet bgs. Additionally, the New Mexico Office of the State Engineer

(NMOSE) database was reviewed for nearby private domestic water wells, and no registered water wells were reported within 1,000 feet.

Once on-site, AES personnel assessed the NMOCD ranking information using topographical interpretation, Global Position System (GPS) elevation readings, and visual reconnaissance. The nearest down-gradient surface water body, an unnamed wash, was greater than 1,000 feet from the site. AES reassessed the site and assigned a NMOCD ranking score of 0.

### 1.3 Initial Release Assessment

AES was initially contacted by Ashley Maxwell of CoP on March 29, 2012, and on March 30, 2012, Tami Ross and Ross Kennemer of AES completed the initial release assessment field work. The assessment included excavating nine test holes (TH-1 through TH-9) with a hand auger, from which a total of 22 soil samples were collected. Based on field screening, excavation of petroleum contaminated soils was recommended. Test hole locations are shown on Figure 3.

On April 3, 2012, AES returned to the location to field screen the excavation of the contaminated soil identified in the initial release assessment. The field screening activities included collecting eight confirmation soil samples (SC-1 through SC-8) within the excavation near the former production and waste tank location and one confirmation soil sample (SC-9) within the excavation near the location of the former pump jack. The final excavation in the area of the tanks was 32 feet by 24 feet by 5 feet in depth. The excavation located near the former pump jack was approximately 12 feet by 8 feet by 4 feet in depth. An estimated 215 cubic yards of soil were removed from the location for disposal at an authorized facility. Sample locations and final excavation extents are shown on Figure 4.

### 2.0 Soil Sampling

On March 30, 2012, initial release assessment test holes were excavated to a total depth of 4 feet bgs, and soil sample depths ranged from surface to 4 feet bgs in each test hole. All soil samples were field-screened for volatile organic compounds (VOCs) and were also analyzed for total petroleum hydrocarbons (TPH). One confirmation soil sample (RSC-1) was collected and submitted for waste characterization.

On April 3, 2012, the final excavation was continuously monitored using VOC and TPH field screening methods, and the excavation extents were cleared in the field.

### 2.1 Field Screening

### 2.1.1 Volatile Organic Compounds

Field-screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

#### 2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

### 2.2 Laboratory Analyses

The waste characterization soil sample (RSC-1) collected on March 30, 2012, for laboratory analysis was placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

- TCLP Metals including arsenic, barium, cadmium, chromium, lead, mercury, selenium, and silver per USEPA Method 6010B; and
- TPH for gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO) per USEPA Method 8015B.

### 2.3 Field Screening and Laboratory Analytical Results

Initial assessment field screening results for VOCs via OVM on March 30, 2012, showed concentrations ranging from 0.2 ppm in TH-2 up to 18.2 ppm in TH-8. Field TPH concentrations ranged from 45.6 mg/kg in TH-7 up to 59,200 mg/kg in TH-3.

On April 3, 2012, final excavation field screening results for VOCs via OVM showed concentrations ranging from 2.4 ppm in SC-2 to 51.6 ppm in SC-3. Field TPH concentrations ranged from 35.7 mg/kg in SC-7 up to 1,960 mg/kg in SC-9. Results are included below in Table 1 and on Figures 3 and 4. AES Field Screening Reports are attached.

Table 1. Soil Field Screening Results
Huerfano #182 Initial Release Assessment and Final Excavation,
March and April 2012

Sample VOCs Field										
	Date	Depth	via OVM	TPH						
Sample ID	Sampled	(ft bgs)	(ppm)	(mg/kg)						
	NMOCI	O Action Level	100	5,000						
RSC-1	03/30/12	surface	1.0	NA						
TH-1	03/30/12 -	2	0.9	1,030						
	03/30/12	4	1.9	70.7						
	_	surface	0.6	10,010						
TH-2	03/30/12	2	0.3	341						
		4	0.7	90.2						
	_	surface	4.1	59,200						
TH-3	03/30/12	2	1.0	1,100						
		4	2.1	1,440						
	_	surface	1.4	993						
TH-4	03/30/12	2	5.2	11,500						
		4	6.3	2,640						
TH-5	03/30/12 -	2	0.2	433						
	03/30/12	4	1.5	58.2						
TH-6	3/30/12 -	2	3.0	51.2						
		4	2.2	72.1						
TH-7	03/30/12 -	2	3.1	55.4						
	03/30/12	4	2.3	45.6						
TH-8	03/30/12 -	2	18.2	39,800						
	03/30/12	4	4.4	925						
TH-9	03/30/12 -	22	0.4	98.5						
		4	3.2	77.7						
SC-1*	04/3/12	2 to 5	7.3	152						
SC-2*	04/3/12	2 to 5	2.4	103						
SC-3*	04/3/12	2 to 5	51.6	775						
SC-4*	04/3/12	2 to 5	46.4	880						
SC-5*	04/3/12	2 to 5	11.6	46.7						
SC-6*	04/3/12	2 to 5	6.3	45.3						
SC-7*	04/3/12	2 to 5	8.5	35.7						
SC-8*	04/3/12	2 to 5	24.5	1,740						

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
SC-9*	04/3/12	2 to 5	4.0	1,960

NA – Not Analyzed; \*Samples represent final excavation extents;
Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

Laboratory analytical results from RSC-1 collected on March 30, 2012, showed reported TPH concentrations at 3,600 mg/kg DRO and 28,000 mg/kg MRO. GRO concentrations were below laboratory detection limits of 5.0 mg/kg. TCLP metals were all reported below laboratory detection limits. The laboratory analytical report is attached.

### 3.0 Conclusions

AES conducted an initial assessment of a historical release associated with the former production and waste tanks and with the pump jack at the Huerfano #182, located in San Juan County, New Mexico, on March 30, 2012.

Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993). Field TPH concentrations from the initial release assessment on March 30, 2012, were above the NMOCD action level in TH-2 through TH-4 and TH-8. Based on field screening results and visible staining at the site, a final excavation was completed at the location.

On April 3, 2012, petroleum hydrocarbon contaminated soil was removed from the location near the production and waste tank area and from the area near the pump jack. Field screening results of the excavation extents showed VOC and TPH concentrations below applicable NMOCD action levels for all four walls and the base of the excavation located near the former tanks. A composite sample of the excavation near the former pump jack also showed VOC and TPH concentrations below applicable NMOCD action levels.

Based on the final field screening results of the excavation of petroleum contaminated soils at the Huerfano #182 on April 3, 2012, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact me at (505) 564-2281.

Sincerely,

Deborah Watson, Geologist Project Manager

Elizabet V MiNdly

Debrah Water

Elizabeth McNally, PE

#### Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Location Map

Figure 3. Initial Release Assessment Soil Sample Locations and Results, March 2012

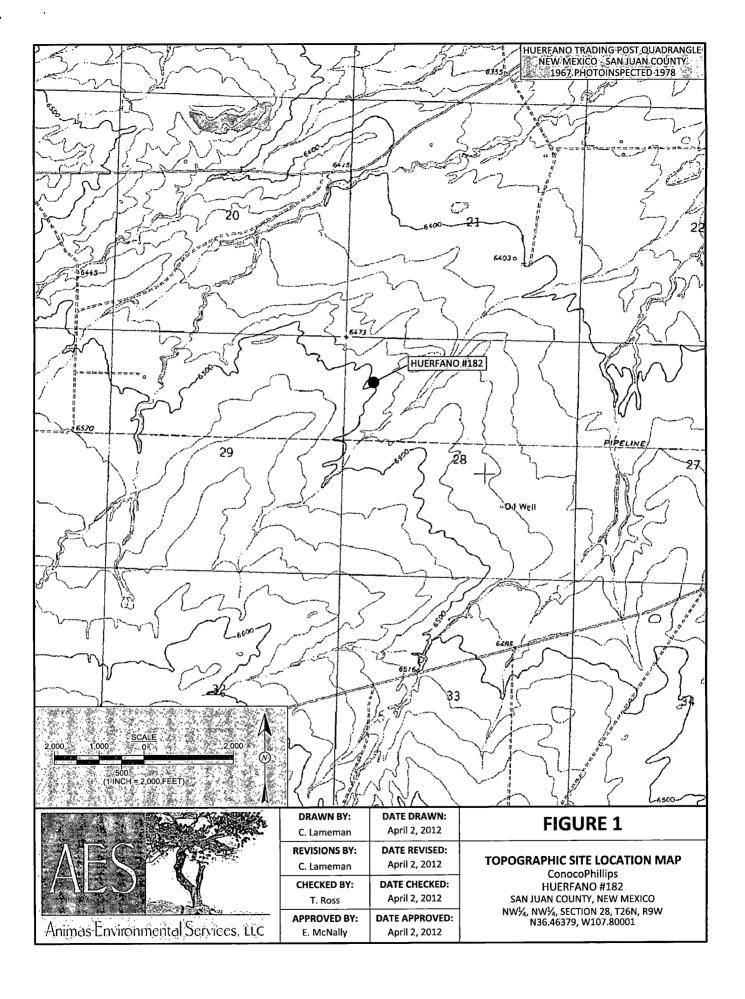
Figure 4. Final Excavation Soil Sample Locations and Results, April 2012

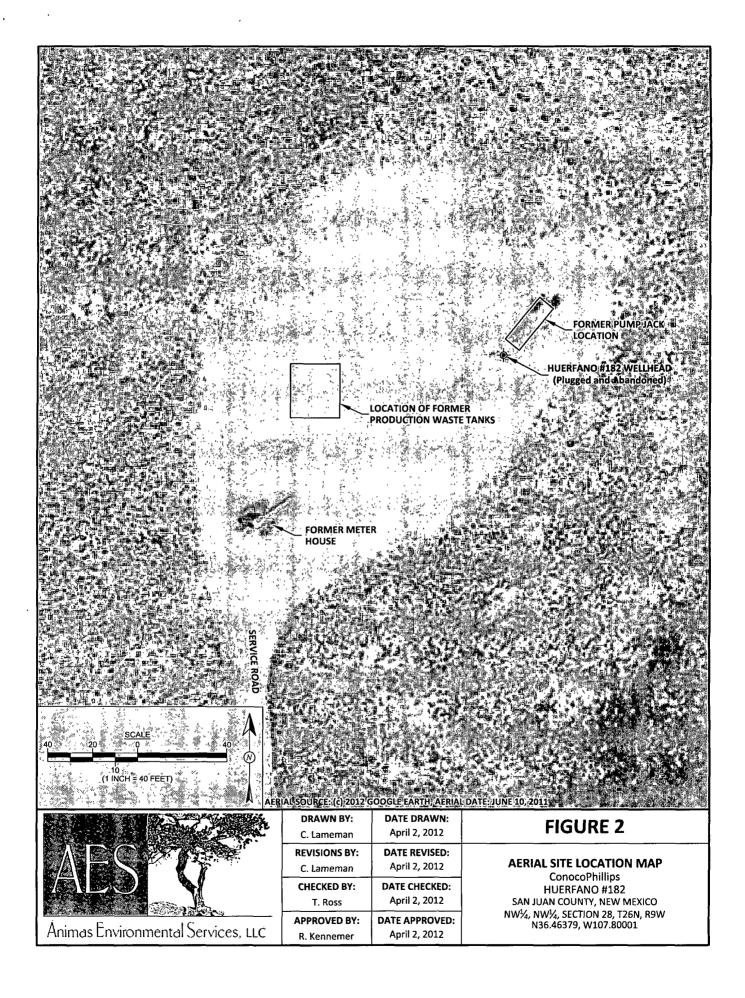
AES Field Screening Report 033012

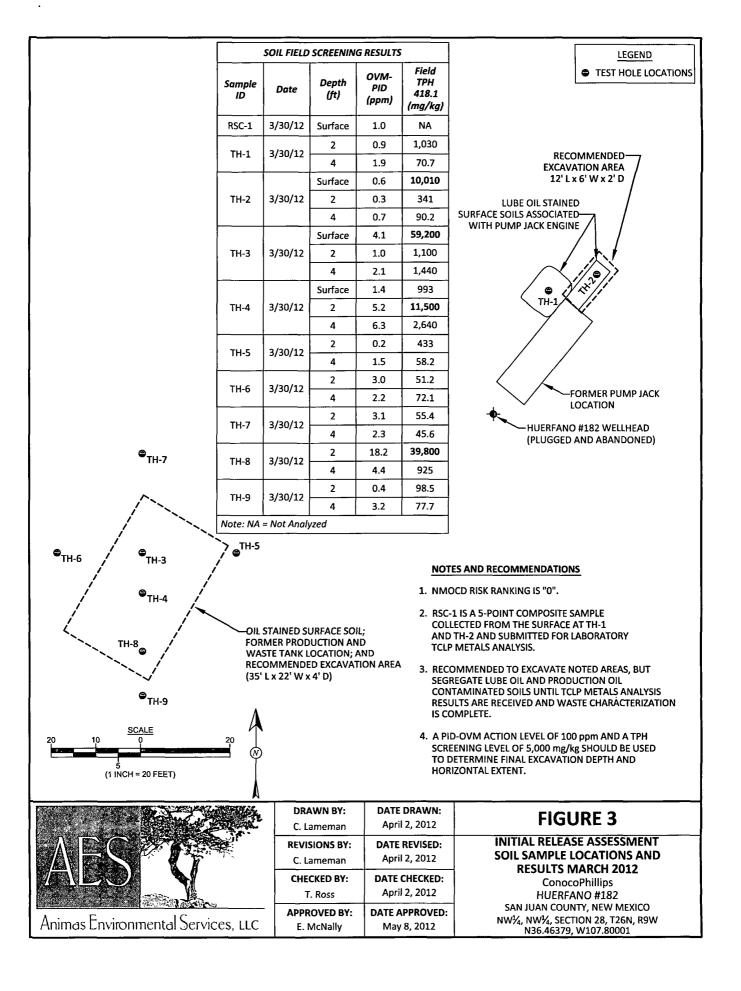
AES Field Screening Report 040312

Hall Laboratory Analytical Reports #1204013

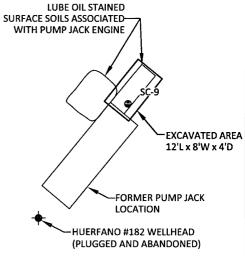
S:\Animas 2000\2012 Projects\Conoco Phillips\Huerfano #182\reports\Huerfano #182 Release Assessment and Final Excavation Report 050812.docx

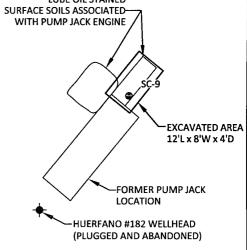


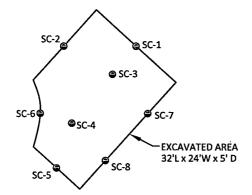




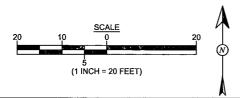
LEGEND SAMPLE LOCATIONS







SOIL	SOIL FIELD SCREENING RESULTS									
Sample ID	Date	OVM- PID (ppm)	Field TPH 418.1 (mg/kg)							
	ACTION VEL	5,000								
SC-1	4/3/12	7.3	152							
SC-2	4/3/12	2.4	103							
SC-3	4/3/12	51.6	775							
SC-4	4/3/12	46.4	880							
SC-5	4/3/12	11.6	46.7							
SC-6	4/3/12	6.3	45.3							
SC-7	4/3/12	8.5	35.7							
SC-8	4/3/12	24.5	1,740							
SC-9	4/3/12	4.0	1,960							



AES
Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:
C. Lameman	April 2, 2012
REVISIONS BY:	DATE REVISED:
C. Lameman	April 6, 2012
CHECKED BY:	DATE CHECKED:
D. Watson	April 6, 2012
APPROVED BY:	DATE APPROVED:
E. McNally	May 8, 2012

FIGURE 4
FINAL EXCAVATION SOIL SAMPLE LOCATIONS AND RESULTS APRIL 2012
ConocoPhillips
HUERFANO #182 SAN JUAN COUNTY, NEW MEXICO
NW¼, NW¼, SECTION 28, T26N, R9W N36.46379, W107.80001

# **AES Field Screening Report**

AES

Animas Environmental Services, LLC

www.animaseńvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

Client: ConocoPhillips

Project Location: Huerfano #182

Date: 3/30/2012

Matrix: Soil

	iviatrix:	3011						
Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
RSC-1	3/30/2012	7:45	1.0		1 000			
TH-1 @ 2'	3/30/2012	8:00	0.9	9:29	1,030	20.0	1	DAW
TH-1 @ 4'	3/30/2012	8:03	1.9	9:31	70.7	20.0	1	DAW
TH-2 @ 0'	3/30/2012	8:08	0.6	9:38	10,010	200	10	DAW
TH-2 @ 2'	3/30/2012	8:05	0.3	9:41	341	20.0	1	DAW
TH-2 @ 4'	3/30/2012	8:06	0.7	9:44	90.2	20.0	1	DAW
TH-3 @ 0'	3/30/2012	8:12	4.1	9:51	59,200	2,000	100	DAW
TH-3 @ 2'	3/30/2012	8:18	1.0	9:55	1,100	20.0	1	DAW
TH-3 @ 4'	3/30/2012	8:20	2.1	9:58	1,440	20.0	1	DAW
TH-4 @ 0'	3/30/2012	8:22	1.4	10:00	933	20.0	1	DAW
TH-4 @ 2'	3/30/2012	8:25	5.2	10:07	11,500	200	10	DAW
TH-4 @ 4'	3/30/2012	8:30	6.3	10:10	2,640	20.0	1	DAW
TH-5 @ 2'	3/30/2012	9:20	0.2	10:56	433	20.0	1	DAW
TH-5 @ 4'	3/30/2012	9:23	1.5	10:59	58.2	20.0	1	DAW
TH-6 @ 2'	3/30/2012	9:29	3.0	11:03	51.2	20.0	1	DAW
TH-6 @ 4'	3/30/2012	9:34	2.2	11:06	72.1	20.0	1	DAW
TH-7 @ 2'	3/30/2012	9:38	3.1	11:08	55.4	20.0	1	DAW
TH-7 @ 4'	3/30/2012	9:42	2.3	11:11	45.6	20.0	1	DAW
TH-8 @ 2'	3/30/2012	9:48	18.2	11:26	39,800	2,000	100	DAW
TH-8 @ 4'	3/30/2012	9:50	4.4	11:37	925	20.0	1	DAW
TH-9 @ 2'	3/30/2012	9:54	0.4	11:39	98.5	20.0	1	DAW
TH-9 @ 4'	3/30/2012	9:57	3.2	11:47	77.7	20.0	1	DAW

# **AES Field Screening Report**

Client: ConocoPhillips

Project Location: Huerfano #182

Date: 3/30/2012

Matrix: Soil

Animas Environmental Services. LLC

Debrah Water

www.animasenvironmental.com

624 E. Comanche

Dúrango, Colorado 970-403-3274

Farmington, NM 87401 505-564-2281

Analyst:

Analyst:

Total Petroleum Hydrocarbons - USEPA 418.1

PQL

**Practical Quantitation Limit** 

ND

Not Detected at the Reporting Limit

DF NA Dilution Factor Not Analyzed

\*Field TPH analyzed on March 31, 2012

# **AES Field Screening Report**



Animas Environmental Services. LLC

www.animasenvironmental.com

Debrah Watn

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

Client: ConocoPhillips

Project Location: Huerfano #182

Date: 4/3/2012

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	4/3/2012	10:10	7.3	9:29	152	20.0	1	DAW
SC-2	4/3/2012	10:40	2.4	9:31	103	20.0	1	DAW
SC-3	4/3/2012	10:43	51.6	9:38	775	20.0	1	DAW
SC-4	4/3/2012	10:46	46.4	9:41	880	20.0	1	DAW
SC-5	4/3/2012	10:49	11.6	9:44	46.7	20.0	1	DAW
SC-6	4/3/2012	10:51	6.3	9:51	45.3	20.0	1	DAW
SC-7	4/3/2012	10:54	8.5	9:55	35.7	20.0	1	DAW
SC-8	4/3/2012	10:56	24.5	9:58	1,740	20.0	1	DAW
SC-9	4/3/2012	12:05	4.0	10:00	1,960	20.0	1	DAW

Analyst:

Total Petroleum Hydrocarbons - USEPA 418.1

**PQL** 

**Practical Quantitation Limit** 

ND

Not Detected at the Reporting Limit

DF

Dilution Factor

NA Not Analyzed

\*Field TPH analyzed on March 24 and 25.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

April 05, 2012

Ross Kennemer Animas Environmental Services 624 East Comanche Farmington, NM 87401

TEL: (505) 564-2281 FAX (505) 324-2022

RE: COP Huerfano #182 OrderNo.: 1204013

### Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 1 sample(s) on 3/31/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

Inhel

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

### Lab Order 1204013

Date Reported: 4/5/2012

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Client Sample ID: SC-1

**Project:** COP Huerfano #182

Collection Date: 3/30/2012 7:45:00 AM

Lab ID: 1204013-001

Matrix: SOIL

Received Date: 3/31/2012 10:30:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: <b>JMP</b>
Diesel Range Organics (DRO)	3,600	2,000		mg/Kg	200	4/3/2012 2.04:33 PM
Motor Oil Range Organics (MRO)	28,000	10,000		mg/Kg	200	4/3/2012 2 04:33 PM
Surr: DNOP	0	77.4-131	S	%REC	200	4/3/2012 2:04.33 PM
EPA METHOD 8015B: GASOLINE R.	ANGE					Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/3/2012 4:40.24 PM
Surr <sup>.</sup> BFB	95 5	69.7-121		%REC	1	4/3/2012 4:40:24 PM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0 020		mg/L	1	4/3/2012 5·32.21 PM
EPA METHOD 6010B: TCLP METAL	.s					Analyst: ELS
Arsenic	ND	5.0		mg/L	1	4/4/2012 9 01:52 AM
Barium	ND	100		mg/L	1	4/4/2012 9.01:52 AM
Cadmium	ND	1.0		mg/L	1	4/4/2012 9:01 52 AM
Chromium	ND	5.0		mg/L	1	4/4/2012 9:01:52 AM
Lead	ND	50		mg/L	1	4/4/2012 9·01:52 AM
Selenium	ND	1.0		mg/L	1	4/5/2012 1:02:24 PM
Silver	ND	5.0		mg/L	1	4/4/2012 9.01 <sup>.</sup> 52 AM

Qualifiers:

- \*/X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1204013

05-Apr-12

Client:

Animas Environmental Services

Project: COP Hu	erfano #182	-				<u> </u>		<u></u>	
Sample ID MB-1329	SampType: N	IBLK	TestCode: EPA Method 8015B: Diesel Range Organics						
Client ID: PBS	Batch ID: 1	329	F	RunNo: 1841					
Prep Date 4/2/2012	Analysis Date: 4	1/2/2012	\$	SeqNo 5	1483	Units. mg/l	<b>(</b> g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND 10	)							
Motor Oil Range Organics (MRO)	ND 50	)							
Surr. DNOP	9.7	10.00		97.0	77.4	131			
Sample ID LCS-1329 SampType LCS TestCode: EPA Method 8015B: Diesel Range Organics									
Client ID: LCSS	Batch ID. 1	329	F	RunNo: 1	841				
Prep Date 4/2/2012	Analysis Date 4	1/2/2012	9	SeqNo: 5	1484	Units. mg/h	<b>(</b> g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41 10	50.00	0	82.9	62.7	139			
Surr DNOP	4.3	5 000		86 8	77.4	131			
Sample ID 1203B60-001BMS	SampType. N	ıs	Tes	tCode: El	PA Method	8015B: Dies	el Range (	Organics	
Client ID. BatchQC	Batch ID: 1	329	RunNo: 1863						
Prep Date: 4/2/2012	Analysis Date: 4	1/3/2012	8	SeqNo. 5	2106	Units mg/h	(g <i>-</i> dry		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56 12	61 71	0	90.1	57.2	146			
Surr: DNOP	5.3	6.171		86 3	77.4	131		·	
Sample ID 1203B60-001BMS	SD SampType: N	ISD	Tes	tCode: El	PA Method	8015B: Dies	el Range (	Organics	
Client ID. BatchQC	Batch ID: 1	329	F	RunNo: 1	863				
Prep Date: 4/2/2012	Analysis Date: 4	1/3/2012	S	SeqNo. <b>5</b> 3	2107	Units. mg/l	(g-dry		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54 12	62.13	. 0	86.4	57.2	146	3.51	26 7	
Surr. DNOP	5 3	6 213		85 0	77 4	131	0	0	

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

Value above quantitation range

Analyte detected below quantitation limits

R RPD outside accepted recovery limits В Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit ND

RL Reporting Detection Limit

Page 2 of 7

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1204013

05-Apr-12

Client:

Animas Environmental Services

Project:	COP Hue	rfano #182									
Sample ID	5ML RB	SampTy	oe: MI	BLK	Tes	TestCode: EPA Method 8015B: Gasoline Range					
Client ID:	PBS	Batch ID: R1876			F	RunNo: <b>1876</b>					
Prep Date:		Analysis Dat	ie: 4/	3/2012	S	eqNo 5	2521	Units mg/h	<b>(</b> g		
Analyte_		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HıghLimit	%RPD	RPDLimit	Qual
•	e Organics (GRO)	ND	5.0	4.000		00.0	20 7	404			
Surr. BFB	<b>_</b>	940		1,000		93.6	69.7 ————	121			
Sample ID	2.5UG GRO LCS	SampType. <b>LCS</b>			Tes	Code. E	PA Method	8015B: Gaso	oline Rang	е	
Client ID.	LCSS	Batch I	D. <b>R1</b>	876	F	lunNo: 1	876				
Prep Date:		Analysis Dat	e 4/	3/2012	S	eqNo: 5	2522	Units: mg/k	(g		
Analyte		Result	PQL		SPK Ref Val			HighLımit	%RPD	RPDLimit	Qual
ū	e Organics (GRO)	27	5.0	25.00	0	107	98.5	133			
Sum BFB	<del></del>	1,000		1,000		102	69.7	121			
Sample ID	<b>1204001-001AMS</b> SampType. <b>MS</b>				Tes	Code. E	PA Method	8015B: Gaso	oline Rang	е	
Client ID:	BatchQC Batch ID: R1876			R	tunNo: 1	876					
Prep Date:		Analysis Dat	e 4	/3/2012	S	eqNo 5	2703	Units mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
J	e Organics (GRO)	27	5.0	25.00	0	107	85.4	147			
Surr BFB	····	1,000		1,000		102	69.7	121 			
Sample ID	1204001-001AMSI	<b>)</b> SampTy	oe: MS	SD	Tes	Code: E	PA Method	8015B: Gaso	oline Rang	е	
Client ID:	BatchQC	Batch I	D: <b>R1</b>	876	F	tunNo: 1	876				
Prep Date.		Analysis Da	te: <b>4</b> ,	/3/2012	S	eqNo. 5	2704	Units: mg/k	<b>(</b> g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
-	e Organics (GRO)	26	5 0	25 00	0	104	85 4	147	2.77	19 2	
Surr BFB	==	1,000		1,000		103	69.7	121	0	0	
Sample ID	MB-1341	SampTy <sub>l</sub>	oe: MI	BLK	Tes	Code. E	PA Method	8015B: Gaso	oline Rang	е	
Client ID:	PBS	Batch I	D: <b>13</b>	41	F	tunNo: 1	876				
Prep Date	4/2/2012	Analysis Da	te: <b>4</b>	/4/2012	S	eqNo 5	2706	Units. %RE	C		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HıghLimit	%RPD	RPDLimit	Qual
Surr. BFB		970		1,000		97.1	69.7	121			
Sample ID	LCS-1341	SampTy	be. FC	s	Tes	Code E	PA Method	8015B: Gaso	oline Rang	е	
Client ID	LCSS	Batch I	D· <b>13</b>	41	F	lunNo 1	876				
Prep Date:	4/2/2012	Analysis Da	te: <b>4</b>	/4/2012	S	eqNo: 5	2707	Units: %RE	c		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HıghLimit	%RPD	RPDLimit	Qual
Surr: BFB		1,000		1,000		104	69 7	121			

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level

Value above quantitation range

Analyte detected below quantitation limits

RPD outside accepted recovery limits

Analyte detected in the associated Method Blank В

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 3 of 7

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1204013

05-Apr-12

Client:

Animas Environmental Services

Project:

COP Huerfano #182

Sample ID 1204004-001AMS

SampType: MS

TestCode: EPA Method 8015B: Gasoline Range

Client ID: BatchQC

Batch ID: 1341

PQL

PQL

RunNo: 1876

Prep Date: 4/2/2012

Analysis Date: 4/4/2012

Units: %REC

Analyte

SeqNo: 52712

Result

SPK value SPK Ref Val %REC LowLimit HighLimit

Qual

Surr: BFB

Client ID:

Prep Date:

1,000

932.8

109

121

%RPD **RPDLimit** 

Sample ID 1204004-001AMSD

BatchQC

4/2/2012

SampType: MSD Batch ID: 1341 Analysis Date: 4/4/2012 TestCode<sup>-</sup> EPA Method 8015B: Gasoline Range

RunNo: 1876

SeqNo: 52713

Units: %REC

107

%RPD 0

Analyte

Result

948.8

69.7

69.7

121

**RPDLimit** 

Qual

Surr. BFB

1.000

SPK value SPK Ref Val %REC LowLimit

HighLimit

\*/X Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits Analyte detected in the associated Method Blank

Η Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit Reporting Detection Limit

Page 4 of 7

Qualifiers:

RPD outside accepted recovery limits

### Hall Environmental Analysis Laboratory, Inc.

WO#:

1204013

05-Apr-12

Client:

Animas Environmental Services

Project:

COP Huerfano #182

Sample ID MB-1352

SampType: MBLK

TestCode: MERCURY, TCLP

TestCode: MERCURY, TCLP

Client ID: PBW

Batch ID: 1352

RunNo: 1886

Prep Date. 4/3/2012

Analysis Date 4/3/2012

SeqNo: 52623

Units: mg/L

Analyte

PQL

SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD

%RPD

%RPD

%RPD

**RPDLimit** 

Qual

Mercury

ND 0.020

Sample ID LCS-1352 Client ID: LCSW

Batch ID. 1352

RunNo: 1886

Prep Date: 4/3/2012

Analysis Date: 4/3/2012

SampType: LCS

SeqNo: 52624

Units' mg/L

Analyte

Client ID: BatchQC

Result

Result

ND

SPK value SPK Ref Val %REC

LowLımit

Qual

Mercury

**PQL** 0.020

0.005000

SPK value SPK Ref Val

0.005000

99.4

HighLımıt

**RPDL**ımit

Sample ID 1203B50-003AMS

SampType: MS

TestCode: MERCURY, TCLP

Batch ID: 1352

PQL

0.020

RunNo: 1886

Analyte

Prep Date: 4/3/2012 Analysis Date: 4/3/2012

SeqNo: 52626 %REC

Units: mg/L HighLimit

**RPDL**ımit Qual

Mercury

Sample ID 1203B50-003AMSD

SampType: MSD

102 TestCode: MERCURY, TCLP

Client ID: BatchQC Batch ID: 1352

RunNo: 1886

Prep Date: 4/3/2012

Analysis Date: 4/3/2012

SeqNo: 52627

Units mg/L

125

Analyte Mercury

Result PQL SPK value SPK Ref Val %REC

LowLimit

HighLimit

**RPDLimit** 

Qual

ND 0.020 0.005000 0

0

100

75

LowLimit

75

125

0

20

Qualifiers:

R

\*/X Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

J Analyte detected below quantitation limits RPD outside accepted recovery limits

В Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

ND Not Detected at the Reporting Limit Reporting Detection Limit

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# Hall Environmental Analysis Laboratory, Inc.

WO#: 1204013

05-Apr-12

Client:

Animas Environmental Services

Project:	COP Hue	rfano #182	2												
Sample ID	MB-1350	SampT	ype. Mi	BLK	TestCode: EPA Method 6010B: TCLP Metals										
Client ID:	PBW	Batch	ID: <b>13</b>	50	F	RunNo 1	894								
Prep Date:	4/3/2012	Analysis Date: 4/4/2012			S	SeqNo 5	2833	Units: mg/L							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Arsenic		ND	5.0												
Barium		ND	100												
Cadmium		ND	1 0												
Chromium		ND	50												
Lead		ND	5.0												
Silver		ND	5.0												
Sample ID	LCS-1350	SampT	ype. <b>LC</b>	s	TestCode: EPA Method 6010B: TCLP Metals										
Client ID:	LCSW	Batch	ID: <b>13</b>	50	F	RunNo: 1	894		•						
Prep Date.	4/3/2012	Analysis Date: 4/4/2012			5	SeqNo. 5	2834	Units: mg/L							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Arsenic		ND	5.0	0.5000	0	109	80	120							
Barium		ND	100	0.5000	0	92.4	80	120							
Cadmium		ND	1.0	0.5000	0	99.6	80	120							
Chromium		ND	5.0	0 5000	0	91.6	80	120							
Lead		ND	5.0	0.5000	0	92 1	80	120							
Silver		ND	5.0	0.1000	0.003000	103	80	120							
Sample ID	1204006-003AMS	SampT	ype: M	3	Tes	tCode E	P Metals								
Client ID:	BatchQC	Batch	ID. <b>13</b>	50	F	RunNo: 1	894								
Prep Date:	4/3/2012	Analysis Date: 4/4/2012			5	SeqNo: 5	2848	Units: mg/L							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Arsenic		ND	5.0	0.5000	0	107	75	125							
Cadmium		ND	1.0	0.5000	0	102	75	125							
Chromium		ND	5.0	0.5000	0	92.1	75	125							
Lead		ND	50	0.5000	0 01166	92.0	75	125							
Sample ID	1204006-003AMSI	) SampT	ype M	SD	Tes										
Client ID:	BatchQC	atchQC Batch ID: 1350				RunNo: 1	894								
Prep Date:	4/3/2012	Analysis Date. 4/4/2012			5	SeqNo: 5	2849	Units: mg/L							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Arsenic		ND	5.0	0.5000	0	105	75	125	0	20					
Cadmium		ND	1.0	0.5000	0	99 5	75	125	0	20					

### Qualifiers:

Chromium

Lead

\*/X Value exceeds Maximum Contaminant Level.

ND

ND

50

5.0

0.5000

0.5000

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

75

75

125

125

ND Not Detected at the Reporting Limit

89.3

89.4

RL Reporting Detection Limit

0

0 01166

Page 6 of 7

20

20

0

### Hall Environmental Analysis Laboratory, Inc.

WO#:

1204013

05-Apr-12

Client:

Animas Environmental Services

Project:

COP Huerfano #182

Sample ID MB-1350

SampType: MBLK

TestCode: EPA Method 6010B: TCLP Metals

Client ID: PBW

Batch ID: 1350

RunNo: 1931

Analysis Date: 4/5/2012

Units: mg/L

Prep Date: 4/3/2012

SeqNo: 53781

Analyte

ND 1.0 SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD

%RPD

**RPDLimit** 

Qual

Selenium

Sample ID LCS-1350 Client ID. LCSW

SampType: LCS Batch ID: 1350

RunNo: 1931

TestCode EPA Method 6010B: TCLP Metals

Prep Date. 4/3/2012

Analysis Date: 4/5/2012

SeqNo: 53782

Units: mg/L HighLimit

Selenium

**PQL** 1.0

0.5000

103

**RPDLimit** 

Qual

Analyte

Result ND

SPK value SPK Ref Val %REC LowLimit 0

Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

J Analyte detected below quantitation limits RPD outside accepted recovery limits

Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Reporting Detection Limit

Page 7 of 7



### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-410;

# Sample Log-In Check List

Website: www.hallenvironmental.com Client Name: **Animas Environmental** Work Order Number: 1204013 Received by/date: 3/31/2012 10:30:00 AM Logged By: **Lindsay Mangin** Lindsay Mangin Completed By: 4/2/2012 6:48:25 AM Reviewed By: Chain of Custody Yes \[ \] No \[ \] Not Present 1. Were seals intact? Not Present Yes 🗹 No 🗌 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In Yes 🗹 No 🗌 NA 🗌 4. Coolers are present? (see 19. for cooler specific information) Yes 🗹 No 🗌 NA 🗆 5. Was an attempt made to cool the samples? Yes V No 🗆 NA 🗆 6. Were all samples received at a temperature of >0° C to 6.0°C Yes V No 🗆 7. Sample(s) in proper container(s)? Yes 🗹 No 🗌 8. Sufficient sample volume for indicated test(s)? Yes 🗹 No 🔲 9. Are samples (except VOA and ONG) properly preserved? Yes 🗌 No 🗹 NA 🗆 10. Was preservative added to bottles? Yes No No VOA Vials 11. VOA vials have zero headspace? Yes D No 🗹 12. Were any sample containers received broken? # of preserved Yes 🗹 No 🗌 13. Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: 14. Are matrices correctly identified on Chain of Custody? Yes 🗹 No 🔲 (<2 or >12 unless noted) Yes 🗹 No 🗌 Adjusted? 15. Is it clear what analyses were requested? Yes V No 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) 17. Was client notified of all discrepancies with this order? Yes D No D NA 🗹 Person Notified: Date: By Whom: eMail Phone Fax In Person Regarding: Client Instructions: 18. Additional remarks: 19. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No 4.2 Good Yes

Chain-of-Custody Record				Turn-Around Time:							10	. A			<b></b>	TE		ni r	A E	ri T	'A I		
Client: Animas Environmental				Standard Y Rush Project Name: Cop Huerfano #182				HALL ENVIRONMENTAL ANALYSIS LABORATORY															
Services UC			Project Name:					www.hallenvironmental.com															
Services UC. Mailing Address: 624 & Comanche			Cop Huertano #182				4901 Hawkins NE - Albuquerque, NM 87109																
Farmington NM 87401			Project #:					Tel. 505-345-3975 Fax 505-345-4107															
Farmington NM 87401 Phone #: 505 564 2281								Analysis Request															
email or Fax#:				Project Manager:					Ę	sel)				,	(ہو								
QA/QC Package:  Standard  Level 4 (Full Validation)				R-Kennemer					(Gas o	as/Die				J72L	PO4,S	PCB's							
Accreditation				Sampler: To Ross				TMB's (8021)	표		=	=		뇓	Ş	808						2	
□ NELAP □ Other				Sampler: To Ross Order to Same David Residence				+	+	15	1 8	Š.	¥		ő	8/8		3			İ	ö	
□ EDD (Type)				Samplestein	derattire: 1/5			38	H	)8 P	8	g	ъ	etak	Ž	ide	æ	<u>.</u>				ځ	
Date	Time	Matrix	Sample	e Request ID	Container Type and #	Preservative Type			BTEX + MTBE	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
-30-12	145	Soil	SC-	}	2-402	non	-00	)/			X				X								
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									$\dashv$		-1										$\dashv$	+	+
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Date:	Time:	Relipquishe	ni X	ass .	Received by:	Received by:  Date Time Remarks: Paul to C  Received by:  Date Time  Wo # 893044								COI	ionoco philips								
Date:	Time:	Relinquishe	ed by:	1	Received by:	n	1.1		W	5#	80	130	04	4(									
	necessary.	Sumples subr	mitted to Hall Env	vironmental may be subc	ontracted to other ac	credited laboratorie		0:30 otice of this	possib	ility. A	Any su	b-cont	racted	data	will be	clear	y nota	ted on	the ar	nalytica	al repor	t.	<del></del>