

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesta, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Ashley Maxwell</b>
Address <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No. <b>505-324-5169</b>
Facility Name: <b>Huerfanito Unit 26R</b>	Facility Type: <b>Gas Well</b>
Surface Owner: <b>Federal</b>	Mineral Owner: <b>Federal</b>
API No. <b>3004530865</b> Lease No. <b>SF-078081</b>	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	33	27N	09W	930'	South	1295'	East	San Juan

Latitude **36.52698** Longitude **-107.7886**

**NATURE OF RELEASE**

Type of Release – <b>Produced Fluids</b>	Volume of Release – <b>Unknown</b>	Volume Recovered
Source of Release – <b>Below Grade Tank</b>	Date and Hour of Occurrence –	Date and Hour of Discovery – <b>May 11, 2012</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	<b>RCVD AUG 22 '12</b>
By Whom?	Date and Hour	<b>OIL CONS. DIV.</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	<b>DIST. 3</b>


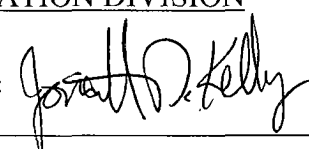
If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Below Grade Tank Closure Activities

Describe Area Affected and Cleanup Action Taken.\*

The below grade tank field sample results were above regulatory standard by USEPA method 418.1 for TPH @ 37,400 ppm, confirming a release. The regulatory standard for closure at this site was determined to be 5,000 ppm. Additionally, the sample was then transported to the lab and analytical results for TPH, BTEX and Chlorides. TPH concentrations were reported at less than 5.0 mg/kg GRO and at 10 mg/kg DRO in sample SC-1, and the chloride concentration was 11 mg mg/kg. TPH concentrations in sample S-6 were reported at less than 50 mg/kg GRO and at 1,100 mg/kg DRO. These results are below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Release; therefore no further action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ashley Maxwell</b>		Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>		Approval Date: <b>9/06/2012</b>	Expiration Date:
E-mail Address: <b>ashley.p.wethington@conocophillips.com</b>		Conditions of Approval:	
Date: <b>August 20, 2012</b> Phone: <b>505-324-5169</b>		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

**NJK 1225055429**