FORM APPROVED UNITED STATES OMB No 1004-0137 DEPARTMENT OF THE INTERIOR Expires July 31, 2010 AUG 20 2012 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 5 Lease Serial No NMSF077952 6 If Indian, Allottee or Tribe Name Farm Pourot use (this form for proposals to drill or to re-enter an ureal abandoned wellmuse Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 I Type of Well 8 Well Name and No Oil Well Gas Well Other JC Gordon D #5 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-06412 3a. Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 AZTEC, NM 87410 **BASIN DAKOTA** 505-333-3100 4 Location of Wéll (Footage, Sec., T.,R.,M., or Survey Description) NENW, SEC 24 (C), T 27 N, R 10 W, N M P M 1190 FNL & 1650 FWL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent-markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due-to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Permitting Tech. Title 8-17-12 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ENTERED AFMSS** Approved by SEP 0 6 2012 Date Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify Jelk J. Schneider that the applicant holds legal or equitable title to those rights in the subject lease which would 84 entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1306S

Doc. Type VARI

Case Number NMSF077952

Name GORDON

300450641200S1 FACILITY

Well Name J C GORDON D J C GORDON D

Number

5 5

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number 12KJS1306S

Date

Author

Subject

Category

09/06/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/06/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.