UNITED STATES (AUGUST 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUG 2 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Fariabandoned well. Use Form 3160-3 (APD) for such proposals. Bureau of Land Management		FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5 Lease Serial No NMSF077952 6 If Indian, Allottee or Tribe Name N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2 1 Type of Well		. 7 If Unit of CA/Agreement, Name and/or No N/A	
Oil Well Gas Well Other		8 Well Name and No JC Gordon D #2	
2 Name of Operator XTO ENERGY INC		9 API Well No 30-045-06434	
Address 3b Phone No (mclude area code) 2 ROAD 3100 TEC, NM 87410 505-333-3100		10 Field and Pool-or Exploratory Area BASIN DAKOTA	
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) NWNW, SEC 22 (0), T 27 N, R 10 W, N M P M 790' FNL & 1000' FWL		11 Country or Parish, State San Juan, NM	
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
☐ Subsequent Report ☐ Casing ☐ Frac ☐ Casing Repair ☐ New ☐ Change Plans ☐ Plu	cture Treat Reck v Construction Reco	uction (Start/Resume) amation mplete porarily Abandon or Disposal	Water Shut-Off Well Integrity ✓ Other METER CALIBRATION VARIANCE
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual. ACCEPTED FOR RECORD			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malia Villers	Title Permitting Tech		
_	1		

Malta Villers

Title Permitting Tech

Date 8 ~ 17 ~ 12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1308S

Doc. Type VARI

Case Number NMSF077952

Type 311111

Name GORDON

API 300450643400S1

Well Name

Number

J C GORDON D J C GORDON D

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1308S

FACILITY

09/06/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/06/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice