FORM APPROVED Form'3160-5 UNITED STATES OMB No 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires July 31, 2010 5 Lease Serial No NMSF077383 SUNDRY NOTICES AND REPORTS OF THE AND ADD POPULATION OF THE AND REPORTS OF THE AND ADD POPULATION OF THE ADD POPULATION 6 If Indian, Allottee or Tribe Name Type of Well 7 If Unit of CA/Agreement, Name and/or No 8 Well Name and No Oil Well Gas Well _ Other JC Davidson E #1 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-07276 3a Address 10 Field and Pool or Exploratory Area 3b Phone No (include area code) 382 ROAD 3100 AZTEC, NM 87410 FULCHER KUTZ PICTURED CLIFFS 505-333-3100 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) SWSW, SEC 22 (M), T 28 N, R 10 W, N M P M 990 FSL & 990 FWL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER __ Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Plug and Abandon, Change Plans Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent defails, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BlA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Permitting Tech. 8-13-15 Ullero Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED Approved by SEP 0 6 2012 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify lel W.J. Schneider that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1316S

Doc. Type VARI

Case Number NMSF077383

Type 311111

Name

API 300450727600S1 FACILITY

Well Name J C DAVIDSON E J C DAVIDSON E

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1316S

09/06/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/06/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.