FORM APPROVED Form 2460-5 UNITED STATES OMB No 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Expires July 31, 2010 5 Lease Serial No NMSF077951A SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. ADO not use this form for proposals to drill or to re-enter an Type of Well 7 If Unit of CA/Agreement, Name and/or No 8 Well Name and No Jack Frost B #2E Oil Well Gas Well Other 9 API Well No 30-045-24372 2 Name of Operator XTO ENERGY INC 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 ANGELS PEAK-GALLUP/BASIN DAKOTA 505-333-3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec. T, R, M, or Survey Description) SENE, SEC 27 (H), T 27 N, R 10 W, N M P M 1630' FNL & 790' FEL 11 Country of Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA ·TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Permitting Tech Title Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED Approved by SEP 0 6 2012 Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify lelw.i Schneider that the applicant holds legal or equitable title to those rights in the subject lease which would Office BY entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**APPRIMED** 

## Well and Notice Remarks

Doc. Number 12KJS1334S	Doc. Type VARI	Case Nu NMSF0779		Type 311111	Name	
API 300452437200C1 300452437200C2 FACILITY	JACK FRO JACK FRO JACK FRO JACK FRO	OST B	Number 2E 2E 2E	X	Operator TO ENERGY IN TO ENERGY IN TO ENERGY IN	Č
Doc Number 12KJS1334S	Date 09/06/2012	Author KEVIN SCHNEIDER		VARI	Subject	Category APPROVAL

Category

**GENERAL** 

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.