'Form 3160-5

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UNITED STATES

FORM APPROVED

(August 2007) DE	PARTMENT OF THE	INTERIOR	סבט ה	6 2012		mb No 1004-0137 pires July 31, 2010	
BUR	LEAU OF LAND MAN	AGEMENT	SEF U	0 2012	5. Lease Serial No. SF 079001		
Do not use this	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	to drill or tö re-	entér-áñ'	d Manay	6'If Indian, Allottce or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					Northeast Blanco Ur	nit 	
Oil Well Gas V	Vell Other			`	8. Well Name and No. NEBU 485		
Name of Operator Devon Energy Production Company, LP					9. API Well No. 30-039-24594		
3a. Address 1751 HWY 511/PO Box 6459 Navajo Dam, NM 87419		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
		505-324-5600			Basin Fruitland Coal		
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> NE, NE, Unit A, 1240' FNL & 1175 FEL, Sec 3, T30N, R7W					11 Country or Parish, State Rio Arriba, NM		
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICAT	TE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT				ION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	reat	=	uction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Const		\equiv	mplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A Plug Back	bandon		oorarily Abandon r Disposal		
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for	nally or recomplete horizontal work will be performed or pr ved operations. If the operati Abandonment Notices must	lly, give subsurface lo ovide the Bond No. or ion results in a multipl	cations and r n file with BI le completior	neasured an LM/BIA. R I or recomp	d true vertical depths o equired subsequent rep letion in a new interval,	f all pertinent markers and zon orts must be filed within 30 da , a Form 3160-4 must be filed	nes. ays once
7/21/2012- Ran CSG as follows: bl	ade guide shoe (1'), 16 Jts	5.5' 15.5#/ft LTC C	SG (672.43	'), packed	off liner @ 2479', bot	tom of liner @ 3157'	
7/23/2012- Perforate liner as follow	s w/ .50" holes, 6 SPF. Pe	rforate coal intervals	s from top to	bottom a	s follows:		
2911' – 16', 2940' – 41', 2989' – 9	3', 2995' – 3025', 3027' -	- 33', 3050' – 56', 3	3120' – 22',	3133' – 3	9', 3144' – 50'		
Land production TBG @ 3147.14' ((11' off bottom) & 1.78" SN	/LC @ 3126.19'					
						RCVD SEP 19'12 OIL CONS. DIV.	

DIS1.3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robert Jordan Titl	e Sr. Foreman Production	
Signature Date Date Date Date Date Date Date Dat	e 08/20/2012	ASSEPTED FOR RECORD
THIS SPACE FOR FEDERA	SEP 18 2002	
Approved by	Title	TACAMAGTON FIELD OFFICE
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		5
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction	knowingly and willfully to make to any depar	tment or agency of the United States any false,