<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos <u>District IV</u>	Rd, Azt	tec, NM	87410			20 South St.							5 Cop	пе	
1220 S St Franc	_					Santa Fe, N							AMENDED REPO	R7	
¹ Operator n	I.			EST FO	R ALL	OWABLE	AND AUT	HO			TRA	ANSI	PORT		
ConocoPhill		ess				² OGRID Number					217817				
P.O. Box 4289 Farmington, NM 87499							³ Reason for Filing				g Code/ Effective Date				
⁴ API Number	1499	5 Pool	Name		6 pa.					NW Cool Code					
						BASIN MA									
⁷ Property Code ⁸ Property Name							1				⁹ Well Number				
31327 II. ¹⁰ Su	rface I	ocati	on	<u> </u>		SAN JUAN 3	0-5 UNIT			<u> </u>	<u> </u>		92M		
Ul or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from t	he Eas	st/Wes	t line	County	_	
G 26			30N 5W		2085'		NORTH		1565'		EAST		Rio Arriba		
11 Bo	ttom I					1									
UL or lot no. Section 1 26		on Township 30N		Range 5W	Lot Idn	Feet from the 2058'	North/SouthLine SOUTH		Feet from the 897'		East/West line EAST		County Rio Arriba		
	·						l	l					,		
Lse Code F		roducing Method Code		¹⁴ Gas Co Da		13 C-129 Peri	mit Number 16 C		C-129 Effective Da		ite 17 C-129 Expira		29 Expiration Date	tion Date	
III. Oil a		F Two		4			1							_	
111. On a		18 1 Fa	перог	ters		19 Transpor	ter Name						²⁰ O/G/W		
OGRID		and Address													
248440		Western Refinery											O		
		·													
25244		Williams											G		
												RCVD	SEP 7:12	==	
													aller aller	ret g	
Se because			.										CONS. DIV.	31.6	
3. 10.															
												la de la composition della com	DIST. 3		
IV. Well 21 Spud Da					<u> </u>	²³ TD	²⁴ PB'	TD	25 Day	foration			²⁶ DHC, MC	_	
06/13/12		²² Ready Date 08/10/12 GRC		MD 8560' / 8303' TVD		MD 8557' / 8300'				i i		DHC4533			
²⁷ Hole Siz		²⁸ Casing		& Tubing Size		²⁹ Depth Set				30 Sacks Cement		Cement	\exists		
12 1/4"					, 32.3#, H	I-40	230'				76 sx (122 cf)			٦	
8 3/4"				7",	23#, J-55	5	4414'				595 sx (1238 cf)				
£ 1/4"				4 1 /2 !!	11 (4 1	00	8559'				202 av		/500 B		
6 1/4"				4 1/2	, 11.6#, L 	J-0U	9339				292 sx (588 cf)				
				2 3/8	", 4.7#, L	-80	848	33'							
V. Well	Tost D	lata										_		لـ	
31 Date New			Delive	ry Date	33 -	Test Date	³⁴ Test I	∟engt	h 35	Tbg. Pr	essure		³⁶ Csg. Pressure	_	
NA			ecovery 08/10/	y System	8/	/21/2012	1 h	r		SI-925	psi		SI-920psi		
37 Choke S	ize		³⁸ Oil		39	9 Water	⁴⁰ G	as		·		+-	41 Test Method		
1/2"			0		4	4 bwpd	219 n	ncfd					Spinner		
⁴² I hereby cer	tify that	the rule	es of the	e Oil Cons	ervation I	Division have	C1-26-P		OIL CONSI	ERVATI	ON DI	VISIO	N	_	
been complied	l with an	d that t	he info	rmation gi	ven above		19312	•	/						
complete to th Signature:	e best of	\wedge	_	1/01	ef.		Approved by:	1) [[]		,	<u> </u>			
		We	een C	Pellyt	Ne 25	_		()	hali	Der:		7-2	512		
Printed name: Arleen Kellywood							Title: SUPERVISOR DISTRICT # 3								
Title:							Approval Date: SEP 2 5 2012								
E-mail Addres		taff Re	gulator	y Technic	cian			اله		UIL					
		r.kellyv	wood@	conocoph	illips.com	1									
Date: 9	6/12		Pho	one: (505)	326-9715	5	11000	\mathcal{L}	1 406	100	ΔV	\sim	Rennt	R	
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