

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

RECEIVED

SEP 07 2012
SEP 08 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

For Land Management Notices and Reports on Wells, submit in triplicate - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No SF-078738
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No SAN JUAN 30-5 UNIT
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. SAN JUAN 30-5 UNIT 92M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit G (SW/NE), 2085' FNL & 1565' FEL, Section 26, T30N, R5W Bottomhole Unit I (NE/SE), 2058' FSL & 897' FEL, Section 26, T30N, R5W		9. API Well No. 30-039-31102
		10. Field and Pool or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD SEP 19 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 14 2012

FARMINGTON FIELD OFFICE
BY T. Salyers

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Arleen Kellywood		Title Staff Regulatory Tech	
Signature <u>Arleen Kellywood</u>		Date <u>9/6/12</u>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAY

SAN JUAN 30-5 #92M
30-039-31102
ConocoPhillips
Blanco MV/Basin DK/Basin MC

- ✓
- 07/10** RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL logs. TOC @ 3550'. (7" casing shoe @ 4414')
- 07/28** RU WSI PT casing to 6600#/30min. Test OK.
- 07/30** RIH & perf **Lower Dakota** w/ .34" diam holes w/ 2 SPF @ 8552', 8550', 8548', 8546', 8544', 8542', 8540', 8538', 8536', 8534', 8532', 8530', 8528', 8526', 8524', 8522', 8520', 8518', 8516', 8514', 8510', 8508', 8506', 8504', 8502', 8500', 8498', 8496', 8494', & 8492' = 60 holes. 1 SPF @ 8483', 8480' & 8478' = 3 holes. Total holes = 63
RU to Frac Dakota (**8478' – 8552'**) – Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 118,440 gal 70Q slickfoam w/ 40,503# 20/40 Brown Sand. Total N2: 2,438,000 scf.
Set CBP @ 8100'
Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 7895', 7882', 7874', 7866', 7840', 7820', 7810', 7796', 7784', 7776', 7770', 7762', 7756', 7746', 7740', 7732' & 7724' = 51 holes. Frac Lower Mancos (**7724' – 7895'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 5,000 gal 25# X-Link gel pre-pad w/ 154,700 gal 70Q 25# gel foam w/ 104,205# 20/40 Brown Sand. Total N2: 3,397,500 scf
Set CBP @ 7676'
- 07/31** Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 7628', 7618', 7610', 7605', 7600', 7590', 7586', 7582', 7570', 7560', 7554', 7550', 7545', 7540', 7526', 7520', & 7514' = 51 holes. Frac Upper Mancos (**7514' – 7628'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 4,120 GLS of 25# X-Link gel pre-pad w/ 152,740 gal 70Q 25# gel foam w/ 100,728# 20/40 Brown Sand. Total N2: 3,372,300 scf. **Set CBP @ 7080'**
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 6680', 6664', 6640', 6620', 6580', 6555', 6534', 6520', 6504', 6495', 6460', 6444', 6430', 6400', 6370', 6340', 6330' & 6312' = 18 holes. **Lower Menefee** w/ 1 SPF @ 6300', 6287', 6260', 6240', 6228', 6187' & 6150' = 7 holes. Total holes = 25 holes. Frac Point Lookout & Lower Menefee (**6150' – 6680'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 112,980 GLS. 70Q N2 Slickfoam w/ 100,585# 20/40 brown sand. Total N2: 1,584,700 SCF **Set CFP @ 6130'**
Perf **Upper Menefee** w/ .34" diam w/ 1 SPF @ 6110', 6094' & 6080' = 3 holes. **Cliffhouse** w/ 1 SPF @ 6064', 6050', 6030', 6020', 6006', 5994', 5976', 5962', 5950', 5935', 5920', 5905', 5892', 5882', 5870', 5854', 5845', 5834', 5820', 5810', 5800' & 5790' = 22 holes. Total holes = 25 Frac Upper Menefee & Cliffhouse (**5790' - 6110'**) Frac w/ 63,980 GLS. 70Q N2 Slickfoam . Total N2: 880,000 SCF
RD & release crew
- 08/03** **Set CBP @ 5530'**.
- 08/08** *MIRU DWS 24. NDWH. NU BOPE. Test OK.*
- 08/01** *TIH w/ Mill & DO Tag CBP @ 5530' Circ. Down to Frac plug @ 6130' & DO.*
- 08/03** *CO & DO CBP @ 7080'.*
- 08/10** *CO & DO @ 7676' & 8100'. BLOW/FLOW. Started selling MV/MC gas thru GRS.*
- 08/14** *CO & DO CBP @ 8550' CO TO PBTD @ 8557'. CO by flowing. Started selling MV/DK/MC gas thru GRS.*
- 08/21** Flow test Wellbore & ran spinner test. TIH w/ 275 jts, 2 3/8", 4.7#, L-80 tubing, set @ 8483' w/ FN @ 8480'.
ND BOPE. NU WH. RD RR @ 17:00HRS ON 8/21/12.
- 08/21** *This well is shut-in waiting on ND C104 approval.*
- This is a MV/DK/MC well being commingled per DHC# 4533.*