| Form 3160-5 | UNITED STATES |
|-------------|----------------------------|
| KELEVE | DEPARTMENT OF THE INTERIOR |
| | BUREAU OF LAND MANAGEMENT |

| FORM APPROVED |
|-----------------------|
| OMB No 1004-0137 |
| Expires July 31, 2010 |

| 5 Lease Scrial No NMNM03198 | |
|---|--|
| | |
| NMNM03198 6 If Indian, Allottee or Tribe Name | |

| DOTABLE OF BRIDGE PROPERTY. | | NMNM03198 | | | |
|--|--|--|--|--|--|
| AMS 22 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | 6 If Indian, Allottee or Tribe Name N/A | | | |
| านเลสน กร์บ ลกด ใช้เ ฮเทลนะเกร SUBMIT IN TRIPLICATE – Othei | r instructions on page 2 | 7 If Unit of CA/Agreement, Name and/or No NMNM-73952 | | | |
| Type of Well Oil Well Gas Well Other | | 8 Well Name and No Jack Frost Gas Com E #1E | | | |
| Name of Operator TO ENERGY INC | | 9 API Well No 30-045-25648 | | | |
| a Address 82 ROAD 3100 ZTEC, NM 87410 | 3b Phone No (include area code) 505-333-3100 | 10 Field and Pool or Exploratory Area BASIN DAKOTA | | | |
| Location of Well <i>(Footage, Sec , T ,R ,M , or Survey Description</i> WSW, SEC 25 (M), T 27 N, R 10 W, N M P M 30'FNL & 790'FWL | n) | 11 Country or Parish, State San Juan, NM | | | |
| 12 CHECK ΓHE APPROPRIATE BO | OX(ES) TO INDICATE NATURE OF NOTIC | CE, REPORT OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent Acidize Alter Casing | | uction (Start/Resume) Water Shut-Off amation Well Integrity | | | |
| Subsequent Report Casing Repair Change Plans | = = | omplete | | | |
| Final Abandonment Notice Convert to Injection | | or Disposal VARIANCE | | | |
| 3 Describe Proposed or Completed Operation Clearly state all per the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or pr following completion of the involved operations. If the operative testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.) | lly, give subsurface locations and measured at ovide the Bond No on file with BLM/BIA. It ion results in a multiple completion or recomp | nd true vertical depths of all pertinent markers and zones Required subsequent reports must be filed within 30 days detion in a new interval, a Form 3160-4 must be filed once | | | |

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

ACCEPTED FOR RECORD

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

| 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | |
|---|---|--|
| Malia Villers T ₁₁ | le Permitting Tech | |
| Signature Caia Silvas Da | te 8-20-12 | |
| THIS SPACE FOR FEDERA | Entered Afmss | |
| Approved by | l'itle | SEP 0 / 2012 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certified that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | BA New A CANDINGS |
| Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person | n knowingly and willfully to make to any depa | rtment or agency of the United States any false, |

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1356S Doc Type VARI Case Number NMNM73952

Type 318310 Name

JACK FROST GAS COM E

API 300452564800S1 FACILITY Well Name JACK FROST GAS COM E JACK FROST GAS COM E Number 1E 1E Operator XTO ENERGY INC XTO ENERGY INC

Subject

Doc Number

Date

Author

Category

12KJS1356S

09/07/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 09/07/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.