UNITED STATES (AUGUSTIZO07) ETVE D UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OMB No 1004-0137	
Expires July 31, 2010	

	AUCTIVIDATE OF THE	Expi	les July 31, 2010		
AUG 22 2012 BUR	EAU OF LAND MAN	5 Lease Scrial No NMSF078863			
SUNDRY	NOTICES AND REPO	6 If Indian, Allottee or I	6 If Indian, Allottee or Tribe Name		
Qonot use this t	^f orm for proposals t	o drill or to re-enter an	N/A		
Bau abandoned well.	Use Form 3160-3 (A	PD) for such proposals.			
SUBMI	T IN TRIPLICATE – Other	instructions on page 2		7 If Unit of CA/Agreement Name and/or No	
l Type of Well			N/A		
Oil Well 🔽 Gas V	Vell Other			Krause WN Federal #1R	
2 Name of Operator XTO ENERGY INC		,	9 API Well No 30-045-30702	9 API Well No 30-045-30702	
3a Address 382 ROAD 3100		3b Phone No (include area code)	10 Field and Pool or Exp	•	
AZTEC, NM 87410		505-333-3100	KUTZ GALLUP/BASIN	I DAKOTA	
4 Location of Well (Footage, Sec, T, NWSW, SEC 32 (L), T28N, R1fW, NMPM	R, M, or Survey Description,)	11 Country or Parish, Sta	11 Country or Parish, State	
NWSW, SEC 32 (L), 128N, R11W, N M P M 1950 FSL & 1190 FWL			San Juan, NM		
12 CHEC	CK THE APPROPRIATE BO	X(LS) TO INDICATE NATURE OF NO	FICE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION		
Notice of Intent	Acidize	Deepen I	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other METER	
Subsequent Report	Change Plans	Plug and Abandon	emporarily Abandon	CALIBRATION	
Final Abandonment Notice	Convert to Injection		Vater Disposal	VARIANCE	
the proposal is to deepen direction Attach the Bond under which the v following completion of the involv	ally or recomplete horizontally ork will be performed or project operations. If the operation Abandonment Notices must be	timent details, including estimated starting by, give subsurface locations and measure ovide the Bond No on file with BLM/BI/ on results in a multiple completion or rec- be filed only after all requirements, include	d and true vertical depths of all A Required subsequent report completion in a new interval, a	Il pertinent markers and zones s must be filed within 30 days Form 3160-4 must be filed once	
XTO Energy Inc would like to reque mcfd) XTO Energy Inc proposes to		shore Order #5 that requires quarterly is well semi-annual	meter calibration Due to l	ow volume (less than 100	

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certife that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BA 1816.1 Schueige	
Approved by	Title	Date SEP 0 6 2012	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMISS	
Signature Malia bille Da	8.20.12		
Malia Villers Tu	Title Permitting Tech		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



Well and Notice Remarks

Doc Number 12KJS1346S	Doc Type VARI	Case Numl NMSF078863		Type N 311111	ame
API 300453070200C1 300453070200C2 FACILITY	KRAUSE V KRAUSE V	eil Name /N FEDERAL /N FEDERAL /N FEDERAL	Number 1R 1R 1R	XTO ENI XTO ENI	erator ERGY INC ERGY INC ERGY INC
Doc Number 12KJS1346S	Date 09/06/2012	Author KEVIN SCHNEIDER		Subje VARI	ct Category APPROVAL

Category GENERAL

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.