

**RECEIVED**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires July 31, 2010

**SEP 04 2012****SUNDRY NOTICES AND REPORTS ON WELLS****Farmington Field Office**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2.**

## 1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

## 2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

## 3a. Address

**PO Box 4289, Farmington, NM 87499**

## 3b. Phone No. (include area code)

**(505) 326-9700**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit O (SWSE), 1160' FSL & 1760' FEL, Sec. 8, T24N, R6W**

## 5. Lease Serial No.

**SF-078877**

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

**Canyon Largo Unit**

## 8. Well Name and No.

**Canyon Largo Unit 214**

## 9. API Well No.

**30-039-20749**

## 10. Field and Pool or Exploratory Area

**Ballard Pictured Cliffs**

## 11. Country or Parish, State

**Rio Arriba, New Mexico****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

## 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**8/21/2012 Notified Brandon Powell/OCD (BLM rep on location) for procedure change. Requested permission to set CIBP & pump cmt to 1381' & combine plugs 1&2. Verbal approval received.**

**The subject well was P&A'd on 8/23/12 per the above notification and attached report.**

**RCVD SEP 11 '12  
OIL CONS. DIV.  
DIST. 3**

## 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

**Dollie L. Busse**Title **Staff Regulatory Technician**

Signature

Date

**9/4/12****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

## Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**RMOC****AY****ACCEPTED FOR RECORD****SEP 05 2012****FARMINGTON FIELD OFFICE****TY 5-**

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Canyon Largo Unit #214**

August 23, 2012  
Page 1 of 1

1160' FSL and 1760' FEL, Section 8, T-24-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-078877  
API #30-039-20749

## **Plug and Abandonment Report** Notified NMOCD and BLM on 8/17/12

### **Plug and Abandonment Summary:**

- Plug #1 & #2 combined** pump 20 sxs (23.6 cf) Class B cement inside casing from 2020' to 1330' to cover the Pictured Cliffs perforations, formation top, Fruitland, Kirtland and Ojo Alamo top.
- Plug #2a** pump 10 sxs (11.8 cf) Class B cement inside casing from 1460' to 1097' to cover the Ojo Alamo top.
- Plug #3** pump 125 sxs (147.5 cf) Class B cement inside casing from 188' to surface with 5 sxs cement circulate out bradenhead to cover the Nacimiento and surface casing shoe.
- Plug #3a** with 8 sxs (9.4 cf) Class B cement with approximately 5 sxs circulate to pit from 90' to surface.
- Plug #4** pump 20 sxs (23.6 cf) Class B cement to install P&A marker.

### **Plugging Work Details:**

- 8/20/12 Road rig and equipment to location. Spot in rig. SI well. SDFD.
- 8/21/12 Check well pressures: casing 170 PSI, tubing 0 PSI and bradenhead 0 PSI. Blow down to 0 PSI. ND wellhead. NU BOP and perform function test. Wireline RIH with 2-7/8" GR to 2038' POH. RIH with 2-7/8" CIBP and set at 2020' POH with setting tool. Tag CIBP at 2020'. Circulated well clean. Shut in casing and attempt pressure test. Establish rate of 1.5 bpm at 800 PSI. Spot plug #1 & #2 combined. NMOCD and Val Jamison, BLM approved procedure change. TOH to 1312'. SI well. SDFD.
- 8/22/12 Check well pressures: casing 25 PSI, no tubing and bradenhead 0 PSI. TIH and tag plug #2 at 1460'. Attempt pressure test rate of 1.5 bpm at 600 PSI. Spot plug #2a. WOC and TIH to tag plug #2a at 1182'. LD all tubing. RIH with 2-1/8" Bi-wire and perforated at 188'. Establish circulation and circulate well clean. Spot plug #3. SI well. SDFD.
- 8/23/12 Open up well; no pressures. Tag cement at 90'. Spot plug #3a. ND BOP and 2-7/8" companion flange. Fill out Hot work permit and dig out wellhead. Cut off wellhead and cement at surface on casing and bradenhead. Surface plug and Install P&A marker. RD & MOL.

R. Bixler, Conoco representative, was on location.  
Val Jamison, BLM representative, was on location.