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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 31 2012

FORM APPROVED
OMB No 1004-0137
Expires. July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No

NMSF-078907

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No

Lindrith B Unit

8 Well Name and No.

Lindrith B Unit 37

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No

30-039-23816

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Gavilan Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 1850' FNL & 1850' FEL, Sec. 4, T24N, R2W

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/25/12 Notified Brandon Powell/OCD (BLM Rep on location) of Plug change. Requested permission to combine Plugs 1&2 and Plugs 3&4. Verbal approval received.

The subject well was P&A'd on 8/2/12 per the above notification and attached report.

RCVD SEP 11 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

8/31/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

SEP 05 2012

Title

FARMINGTON FIELD OFFICE

Office

FW

SM

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on 2)

RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Lindrith B #37

August 2, 2012
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1850' FNL and 1850' FEL, Section 4, T-24-N, R-2-W
Rio Arriba County, NM
Lease Number: NMSF-078907
API #30-039-23816

Plug and Abandonment Report Notified NMOCD and BLM on 7/9/12

Plug and Abandonment Summary:

- Plug #1 & #2 combined** pump 40 sxs (47.2 cf) Class B cement inside casing from 6614' to 6086' to cover the Mancos perforations and Gallup top.
- Plug #3 & #4 combined** pump 104 sxs (122.72 cf) Class B cement with 1 sxs 2% CaCl inside casing from 5740' to 4822' to cover the Mancos and Mesaverde tops.
- Plug #5** pump 64 sxs (75.52 cf) Class B cement inside casing from 43319' to 2754' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #6** pump 65 sxs (76.7 cf) Class B cement inside casing from 1590' to 1399', squeeze 43 sxs outside, 6 sxs below and 16 sxs on top to cover the Nacimiento top.
- Plug #7** pump 178 sxs (210.04 cf) Class B cement inside casing from 459 to surface.
- Plug #8** spot 40 sxs Class B cement to install P&A marker.

Plugging Work Details:

- 7/20/12 MOL and RU. SDFD.
- 7/23/12 Check well pressures: casing and tubing 10 PS; bradenhead 0 PSI. Blow down lines. ND wellhead. NU BOP with test spool. PU on tubing and LD hanger. POH with 36 stands; tally 2252'. RU wireline. RIH with 3-1/8" collar locator and tag at 5485'. POH. PU 1 – 5.5" A-Plus watermelon mill and TIH; tag at 5514'. Unable to go deeper. TOH with tubing. SI well. SDFD.
- 7/24/12 Open up well; no pressures. Pump 10 bbls down tubing to clear tubing. TIH and tag at 5514'. Circulate well. RU power swivel. Drill out cement. Continue to circulate down 2.5 bpm at 800 PSI. Clean out to 5616'. Circulate well clean. Hang back swivel. SI well. SDFD.
- 7/25/12 Open up well; no pressures. TIH and tag at 5616'. Establish circulation with 4 bbls and start clean out at 5616' with 2.5 bpm at 800 PSI 500 – 700 PSI torque. Clean out to 5989'. Circulate well clean. Circulate drilled up cement in returns. Hang back swivel. SI well. SDFD.
- 7/26/12 Open up well; no pressures. TIH to 5989'. Establish circulation with 2 bbls of water. Circulate out drilled up cement. Continue to clean out to liner top at 6262'. Circulate 5.5 casing clean for 1.5 hours. SI well. SDFD.
- 7/27/12 Open up well; no pressures. POH and LD 5.5" watermelon mill. Change to 2-3/8" MYT slip grip elevators. TIH and tag at 6262'. Establish circulation at 2.5 bpm at 800 PSI. Circulate drilled out cement to 6491'. Circulate clean for an hour. SI well. SDFD.

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Plugging Work Details (continued):

- 7/30/12 Open up well; no pressures. TIH and establish circulation with 4 bbls tag at 6491'. Clean out to 6647', pumping 2.5 bpm at 800 PSI to 1000 PSI. Continue to circulate drilled up cement in returns. Circulate clean at 6647' for an hour. TOH with tubing and hang back swivel. RIH with 4" CIBP with Baker setting tool to 6614'; set. TIH open ended and tag. R. Espinoza, BLM representative, approved procedure change. Spot plug #1 combined with #2. SI well. SDFD.
- 7/31/12 Open up well; no pressures. TIH and tag cement at 6067'. LD to 5740'. Establish circulation. R. Espinoza, BLM representative, approved procedure change. Spot plug #3 and #4 combined. TIH and tag cement at 4780'. LD joints to 3319' and establish circulation. Spot plug #5. SI well. SDFD.
- 8/1/12 Open up well; no pressures. TIH and tag cement at 2771'. Pressure test casing to 700 PSI. Perforate 3 HSC holes at 1590'. Establish rate at 1 bpm at 800 PSI. PU 1 – 5.5 Select Tool CR and TIH to 1540'; set CR. Spot plug #6. TOH and LD all tubing. Perforate 3 HSC holes at 459'. Establish circulation out bradenhead. Attempt to pump surface plug; cement truck full of cement rock. Attempt to reverse out. Pressure up to 1000 PSI. PU 5.5 scraper and TIH to 496'. Circulate cement out of casing. SI casing and circulate bradenhead. SI well. SDFD.
- 8/2/12 Open up well; no pressures. Establish circulation out of casing and bradenhead. LD mill and scraper. Spot plug #7. ND BOP and dig out wellhead. Issue Hot Work Permit and cut off wellhead. Found cement down 80' in casing and full in annulus. Spot Plug #8 to top off casing and install P&A marker. RD & MOL.
- Note: B. Powell, NMOCD, approved all procedure changes.
J. Yates, Synergy representative, was on location.
Ray Espinoza, BLM representative, was on location.