Form 3160-5 (March 2012)

UNITED STATES

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FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEP 14 2012

5 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill of fore-enter an anagement abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2, 1 Type of Well Gas Well Other				7. If Unit of CA/Agreement, Name and/or No.		
2 Name of Operator Four Star Oil & Gas Company 3a. Address ATTN Regulatory Specialist 3b. Phone No. (include area code)				9. API Well No. 30-039-25303 10. Field and Pool or Exploratory Area Lindrith Gallup West/Blanco Mesaverde		
332 Road 3100 Azlec New Mexico 87410 505-333-1941 4 Location of Well (Footage, Sec., T., R. M., or Survey Description) Unit O-19-25N-03W 840 FSL 1820 FEL				11 County or Parish. State Rio Arriba		
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTIC	CE. REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13 Describe Proposed or Completed Op the proposal is to deepen directional Attach the Bond under which the w	lly or recomplete horizontal ork will be performed or produced operations. If the operation	Deepen Fracture Treat New Construction Plug and Abandon Plug Back rtinent details, including estimally, give subsurface locations are ovide the Bond No. on file with on results in a multiple comple	Reck Reco Reco Temp Wate Ited starting da and measured ai a BLM/BIA. Re	uction (Start/Resume) amation implete porarily Abandon er Disposal te of any proposed wor ind true vertical depths of Required subsequent re idetion in a new interval	of all pertinent markers and zones ports must be filed within 30 days Lea Form 3160-4 must be filed once	
testing has been completed. Final A determined that the site is ready for Pump repair project scheduled for O	final inspection).	be filed only after all requireme	ents, including	Teclamation, have been	r completed and the operator has	
1. PULL OUT OF HOLE WITH ROD STRING, PUMP AND TUBING 2. TAG FOR FILL AND CLEANOUT TO PBTD @ 8190'. 3. RUN PRODUCTION TUBING AND LAND AT ~ 8095'. 4. RUN ROD STRING AND PUMP.			,		RCVD SEP 19'12 OIL CONS. DIV.	
See attached wellbore diagram.					DIST. 3	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Title Regulatory Specialist

9-13-12

SEP 1 & 2012 Date

Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdic

April E. Pohl

Approved by

Signature



Lydia Rentz 11

Rio Arriba County, New Mexico Sec 19 – T 25N – R 3W Field: Basin API: 30-039-25303

- 1. PULL OUT OF HOLE WITH ROD STRING, PUMP AND TUBING.
- 2. TAG FOR FILL AND CLEANOUT TO PBTD @ 8190'.
- 3. Run Production tubing and land at ~ 8095 .
- 4. RUN ROD STRING AND PUMP.

See Current Wellbore Diagram:

Lydia Rentz #11 Rio Arriba, New Mexico Current Well Schematic as of 13July11

