*(See instructions and spaces for additional data on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 19 2012

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

			DOICLA	O OI LIN	AD MINITE	OLIVILIVI		ington Field Of	fice_		Expires, July	51, 20	
	, ,	WELL CO	MPLETION	OR REC	OMPLETIC	N REPOR	RT AND THE Bureau	ington Field Of of Land Manag	eme	se Serial No	SF-078	738	
la Type of Well b Type of Compl	etion X	Oıl Well New Well	X Gas Wel	, <u>–</u>	Dry Deepen	Other Plug Ba		ff Resvr,	6 If I	ndıan, Allotte	e or Tribe Name	;	
	 	Other	J						7. Un	it or CA Agre	eement Name a		
Name of Operate	or .		ConocoP	hillips Co	mpany			,	8 Lea	ise Name and	Well No N JUAN 30-	5 UN	IIT 92M
3 Address					3a Phone No	(ınclude area	code)		9 AP	I Well No			
4 Location of Wel	PO Box 4289, Farm			requirements)*	(5	05) 326-970	0	10 Ft	eld and Pool	30-039-3 or Exploratory	1102	2
	. (,				1.0		BASIN	DK	
At surface			UNIT	G (SE/NE), 20	85' FNL & 150	55' FEL			11 S	S	, on Block and S URFACE: SEC BOTTOM: SEC	C: 2 6,	T30N, R5W
At top prod Inte	erval reported below			ì	UNIT I (NE/SE	C), 2058' FSL	& 897' FEL		12 C	County or Pari			13 State
At total depth			UN	IT I (NE/SE).	2058' FSL &	897' FEL				Rio A	Arriba	- 1	New Mexico
14 Date Spudded	6/13/2012	15. Date	T D Reached 6/29/2012		16 Date Co		X Ready to	Prod 08/14/12 GRC	17 E		F, RKB, RT, GL) 6945' GL / 6		
18 Total Depth	MD	8560'		lug Back T D		MD	8557'	20 Depth Bridge Plug	Sat	·	MD	700 1	
18 Total Depth	TVD	8303'	lly P	ing back 1 D		TVD	8300'	20 Deptit Bridge Flug			TVD		
21 Type Electric	& Other Mechanical Logs	Run (Submit c	opy of each)					22 Was well cored?			X No	Ye	s (Submit analysis)
•			GR/CCL/CBL					Was DST run?			X No	Ye	s (Submit report)
								Directional Surve	y?		No [X Ye	s (Submit copy)
23 Casing and Lin	ner Record (Report all stru	ngs set m well)						NCCl 9		CI 1/. 1		······	
Hole Size	Size/Grade	Wt (#/ft)	Top (MI	D) B	ottom (MD)		ementer pth	No of Sks & Type of Cement	Ι,	Slurry Vol (BBL)	Cement top	*	Amount Pulled
12 1/4"	9 5/8" / II-40	32.3#	0		230'	n		76sx-Pre-mix		22bbls	Surface		6bbls
8 3/4"	7" / J-55	23#	0		4414'	36	07'	595sx-Premuim Lite		219bbls	Surface		59bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8559'	n.	/a	292sx-Premnim Lite		105bbls	3550'		n/a
											ncep 2		12
										1111	TIPT.	E 4 F F	P u
24 Tubing Record	l	L				_L		· · · · · ·				9	
Size	Depth Set (MD)	Pack	er Depth (MD)	Sız	e D	epth Set (MD)	Packer Depth (MD)		Size	Depth Set (N	iD)	Packer Depth (MD)
2 3/8"	8483'		n/a	.]							<u> </u>		 .
25 Producing Inter	rvals Formation		Тор	Botte		Perforation Re	Perforated In	nterval	<u>r</u>	Size	No Holes		Perf. Status
A)	Lower Dakota		8492'	855			2SPF			.34"	60		open
B)			8478'	848	3'		1SPF			.34"	3		open
C)			ļ <u> </u>										
D)	TOTAL HOLES										63		
27 Acid, Fracture,	Treatment, Cement Sque Depth Interval	eze, etc	т				Ār	nount and Type of Materia					
			Acidize w/ 10	bbls of 15% I	ICL. Frac'd w	118,440gals		Slick foam w/ 40,503# of 2		own sand. To	tal N2:2,438,00	0SCF	•
· · · · · · · · · · · · · · · · · · ·	8478' - 8552'	*	ļ										
			ļ										
													
28 Production - I	,	· · · · · · · · · · · · · · · · · · ·											70.70
Date First	Test Date	1	est	Oil	Gas	Water	Oil Gravity	Gas	1	Production M	lethod		
Produced		Tested F	roduction	}			Corr API	Gravity	ļ				
08/14/12 GRC Choke	8/21/2012	1hr.	4 Hr	n/a /boph	18 /mcf/h	trace/bwph Water	n/a Gas/Oil	m/a Well Status			FLO	WIN	G
	Tbg Press Flwg		tate	Oil BBL	Gas MCF		Ratio	Well Status					
1/2"	SI-925psi			i	425/mef/d					CY	IUT IN		
28a Production -		SI-920psi	·	n/a/bopd	443/mei/d	5/ bwpd	n/a			51	TO I IIV		
Date First	Test Date	Hours 7	Test	Oil	Gas	Water	Oil Gravity	Gas	1	Production M	1ethod		
Produced		Tested F	roduction	BBL	MCF	BBL	Corr API	Gravity					
		<u> </u>											
Choke	Tbg Press	1 - 1	!4 Hr	Oil	Gas	Water BBL	Gas/O1l Ratio	Well Status					
Size	Flwg SI	Press	Rate	BBL	MCF	שמט	Nano						



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SEP 2 1 2012

FARMINGTON FIELD OFFICE BY TL SAVERS

8b Production	n - Interval C											
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
ioke	Tbg Press.	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status				
ze	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio					
	SI		O STATE OF THE PARTY OF THE PAR			ľ						
Sc. Productio	n - Interval D											
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	-		
oduced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
hoke	Tbg Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		,		
ize	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI		VALUE OF THE PARTY									
9. Disposition	n of Gas <i>(Solid, us</i>	ed for fuel,	vented, etc)									
						то в	E SOLD					
Summary	of Porous Zones (I	include Aqui	ifers):					31 Forma	tion (Log) Markers			
	portant zones of po	-					st,	i i				
F4			D 44-		D	··			M	Тор		
Formati	on T	ор	Bottom		Descrip	tions, Conte	ents, etc.		Name N			
Ojo Alai	ı	:88'	3428'	- ' -		White, cr-gr s	s		Ojo Alamo	3288'		
Kirltan	nd 34	28'	3780'		Gry sh interbe	dded w/tight,	gry, fine-gr ss		Kırltand			
Fruitlar	nd 37	'80'	4078'	Dk gry-gry	carb sh, coal,	grn silts, light	-med gry, tight, fine gr	ss	Frutland 3780'			
Pictured C	Pictured Cliffs 4078' 4247' Lewis 4247' 4896'			1	Bn-G	ry, fine grn, tig	ght ss		Pictured Cliffs	4078'		
Lewis	Lewis 4247' 4896'				Shale	w/ siltstone st	ingers		Lewis	4247'		
Huerfanito B	entonite 48	396'	5182'		White,	waxy chalky b	entonite		Huerfanito Bentonite	4896'		
Chacra	a 51	82'	6044'	Grv	fn orn silty ola	nconitic sd ste	one w/ drk gry shale		Chacra	5182'		
Mesa Ve	- 1)44'	6077'				arb sh & coal	1	Mesa Verde	6044'		
Menefe	ee 60)77'	6310'			y, fine gr ss, c			Menefee	6077'		
				Med-light g	_	-	t sh breaks in lower pai	rt of				
Point Loo	1	310'	6688'	1		formation	-		Point Lookout			
Manco	os 66	588'	7567'	1		ark gry carb s			Mancos	6688'		
Gallu	n 75	567'	8303'	Lt gry to b		icac gluac silt: reg_interbed s	s & very fine gry gry ss	. w/	Gallup	7567'		
Greenho	`	303'	8361'			alc gry sh w/ i			Greenhorn	8303'		
Graner		361'	8476'			fossil & carb			Graneros	8361'		
	ł			Lt to dark g	ry foss carb sl	calc sl sitty ss	w/ pyrite incl thin sh ba	ands		•		
Dakot Morris	l l	176'	8490'	Interl		y Y shale brea	ks & fine to coard grn ss		Dakota Morrison	8476'		
	l remarks (include	plugging pro	ocedure)	Intern	oca grii, orii ce	red waxy sire	e mie to coard grif 33		140113011			
			1113 13 4 24	anco Mesar	eric, <i>Ba</i> siii	Walled &	Basin Dakota com	annigre i en ui	act phosso.			
33. Indicate v	which items have b	een attached	l by placing a ch	eck in the ap	propriate bo	xes.						
X Electric	eal/Mechanical Log	gs (1 full set	req'd)		Geo	logic Repor	t1	DST Report	Directional Su	rvey		
Sundry	Notice for pluggin	g and cemen	nt verification		Cor	e Analysis		Other.				
		going and at	ttached informati	on is comple	ete and corre	ct as determ	med from all availal	ble records (see	attached instructions)*			
4. I hereby o	certify that the fore	88										
	certify that the fore e (please print)			leen Kellyw	ood /	1	Title		Staff Regulatory Tech.			

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 19 2012

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

		WELLC	OMPLETIO	N OR REC	OMPLET	ION REPU	Fami	rigton Field of Land Man	Office	Lease Serial No	SF-078	3738	
1a Type of Well		Oıl Well	X Gas We	di 🔲	Dry	Other L			6	If Indian, Allotte	ee or Tribe Name	e	
b. Type of Compl	etion X	New Well	Work C	ver	Deepen	Plug B	ack 🔲 🛚	off Resvr,	7	. Unit or CA Agr	reement Name	and No	
		Other		_					ľ	. Official CA Agr	SAN JUAN 3		
2 Name of Operat	or								8	Lease Name and			
3 Address			Conocor	hillips Co		o (inchide area	code)		9	API Well No	N JUAN 30-	-5 UN	11 92M
	PO Box 4289, Farn			_			326-97	00			30-039-3	31102	
4 Location of Wel	l (Report location clearly	and in accord	ance with Federa	d requirements	i)*] ¹	O Field and Pool	or Exploratory BLANCO	n MV	
At surface			UNIT	G (SE/NE), 20	85' FNL & 1	565' FEL				11 Sec, T, R, M	1, on Block and	Survey	
											SURFACE: SE BOTTOM: SE		
At top prod Int	erval reported below				UNIT I (NE/	SE), 2058' FSL	& 897' FEL		7	12 County or Par			3. State
At total depth			TIN	(IT I (NE/SE)	2058' EST	e. 207' EFI				Pio	Arriba		New Mexico
14 Date Spudded		15 Dat	e T D Reached	III I (NE/SE)	~~~	Completed			1	17 Elevations (D	~~~	<u></u>	New Mexico
	6/13/2012		6/29/201		<u> </u>	D&A	X Ready				6945' GL / 6	6960' K	В
18 Total Depth	MD TVD	8560 8303		Plug Back T D	•	MD TVD	8557' 8300'	20. Depth Bridge	Plug Set		MD TVD		
21 Type Electric	& Other Mechanical Logs	Run (Submit	copy of each)	_				22 Was well co	red?		X No	Yes	(Submit analysis)
			GR/CCL/CBL	,				Was DST r			X No		(Submit report)
22. Carra and Lu	er Record (Report all stru		,					Directional	Survey?		∐ No	X Yes	(Submit copy)
Hole Size	Size/Grade	1		D) B	ottom (MD)	Stage C	Cementer	No of Sks &		Slurry Vol	Cement top		Amount Pulled
12 1/4"		Wt (#/ft.)		D) B			epth	Type of Ceme		(BBL)			
8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 23#	0		230' 4414'		n/a 507'	76sx-Pre-mi		22bbls 219bbls	Surface Surface		6bbls 59bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8559'		ı/a	292sx-Premuim	Lite	105bbls	3550'		n/a
										·	DSEP ?		
		-								<u>01</u>			α
24 Tubing Record		J		-			!					<u> </u>	
Size	Depth Set (MD)	Pac	ker Depth (MD)	Sız	e	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (M	/ID)	Packer Depth (MD)
2 3/8" 25 Producing Inter	8483'		n/a		26	Perforation Re	ecord			<u>. L </u>			
	Formation		Тор	Botto			Perforated	Interval		Size	No. Holes		Perf Status
A)	Point Lookout/LM		6312'	668			1SP			.34"	18		open
B) C)	Point Lookout/UM		6150'	630			1SP		-	.34"	7 3		open open
D)	Total Booksta Chi		5790'	606			1SP			.34"	25		open
27 Acid, Fracture	, Treatment, Cement Sque	eze, etc											
	Depth Interval		Acidize w/ 16	hbls of 15% I	ICL, Frac'd	w/ 112.980gals		mount and Type of M lity Slick foam w/ 100		20/40 Brown san	d. Total N2:1.5	84.7005	CF.
	6150' - 6680'							<u> </u>					
	5790' - 6110'		Acidize w/ 10	bbls of 15% I	ICL, Frac'd	w/ 63,980 gals	70% Quality	N2 Slick foam w/ 104	,205# of 2	20/40 Brown san	d. Total N2:880,	,000SCI	F.
	3/90 - 0110		<u> </u>										
								· · · · · · · · · · · · · · · · · · ·					
28 Production - In Date First	nterval A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production N	fathod.		
Produced	Test Date	1	Production	BBL	MCF	BBL	Corr API	Gravity		1 Todaciion N	remod		
			SHAPE OF THE PERSON			1							
08/14/12 GRC Choke	8/21/2012 Tbg Press	1hr. Csg	24 Hr.	n/a /boph Oil	48 /mcf/h Gas	l /bwph Water	n/a Gas/Oil	Well Status	/a		FLO	OWING	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	1					
1/2"	SI-925psi	er 020:		n/a/bopd	1151/mcf/d	1 25/ bwpd	n/a			ei	HUT IN		
28a Production -		SI-920psi		плалоора	1151/100/0	1 25/ UWPU	l ma	1		31	HOT IN		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production N	Method	******	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	_				
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio						
*(See instructions	and spaces for additional of	data on page 2)										

ACCEPTED FOR RECORD

SEP 2 1 2012

FARMINGTON FIELD OFFICE BY IL Salvers

10000000	n - Interval C									
Date Furst	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Coir. API	Gravity		
ıoke	Tbg. Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ze	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	ļ		
	SI				- }		1			
c. Production	n - Interval D				<u> </u>			<u> </u>		
ite First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced	1	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
	1						1			
ioke	Tbg Press.	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl	Well Status		
ze	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
Disposition	n of Gas <i>(Solid, u</i>	used for final				—				
. Disposition	ii oi Gas (Soitu, u	sea jor juei,	veniea, eic j							
						TO BE	E SOLD			
Summary o	of Porous Zones ((Include Aqui	fers).					31 Formatio	on (Log) Markers	
Chour all imm	portant zones of	nonautu and a	antanta tha safe	Carad inter	ola and all (dell stom tor	nt.	1		
-	portant zones of p pth interval teste	•					н,			
recoveries.	pin interval teste	u, cusmon us	ed, time tool ope	i, nowing an	u snat-in pre	288ures and				
						•		ł		
Ea-mari's	.	Paul I	D-44		D	C			N	Тор
Formatio	on .	Гор	Bottom		Descrip	tions, Conte	nts, etc		Name	Meas. Depth
Ojo Alan	no 3	288'	3428'	1	1	White, cr-gr ss	5		Ojo Alamo	3288'
Kirltand	d 3	428'	3780'] (Gry sh interbed	dded w/tight, ş	gry, fine-gr ss		Kirltand	3428'
Frutland	ıd 3	780'	4078'	Dk gry-gry	carb sh. coal.	grn silts. light-	-med gry, tight, fine gr ss.		Fruitland	3780'
Pictured C	1 1 1					ry, fine grn, tig			Pictured Cliffs	4078'
Lewis	. 4	247'	4896'	İ		w/ siltstone sti		1	Lewis	4247'
Iuerfanito Be	entonite 4	896'	5182'		White, v	waxy chalky be	entonite		Huerfanuto Bentonite	4896'
Chacra		182'	6044'	Gry fi			one w/ drk gry shale		Chacra	5182'
Mesa Vei	rde 6	044'	6077'		Light gry, me	ed-fine gr ss, ca	arb sh & coal	İ	Mesa Verde	6044'
Menefe	e 6	077'	6310'		Med-dark gry	y, fine gr ss, ca	arb sh & coal		Menefee	6077'
Point Look	leout 6	310'	6688'	Med-light gr	y, very fine gr	ss w/ frequent formation	t sh breaks in lower part o	f	Point Lookout	6310'
FOIR LOOK	l l	688'	7567'		n	ark gry carb sl	:h		Mancos	6688'
	" I "		7507	Lt gry to b			s & very fine gry gry ss w/		ivianeos	0000
Mancos	l l	567'	8303'	3, 3, , , ,		reg. interbed s			Gallup	7567'
	, 7	567'	02611		Highly ca	alc gry sh w/ ti	hın İmst		Greenhorn	8303'
Mancos	l l	303'	8361'							8303
Mancos Gallup	orn 8		8476'				w/ pyrite incl	_	Graneros	8361'
Mancos Gallup Greenho	orn 8	303'		Lt to dark gr	y foss carb sl		w/ pyrite incl thin sh band	s	Graneros Dakota	
Mancos Gallup Greenhoo Granero	orn 8 os 8 a 8	303' 361'	8476'		y foss carb sl o	calc sl sitty ss y Y shale breal	w/ pyrite incl thin sh band	S		8361'
Mancos Gallup Greenho Granero Dakota Morriso	orn 8 os 8 a 8	303' 361' 476'	8476' 8490' ocedure)	Interb	y foss carb sl c cly ed grn, brn & r	calc sl sitty ss y Y shale breal red waxy sh &	w/ pyrite incl thin sh band iks ⋭ fine to coard grn ss		Dakota Morrison	8361'
Mancos Gallup Greenho Granero Dakota Morriso	orn 8 os 8 on 8	303' 361' 476'	8476' 8490' ocedure)	Interb	y foss carb sl c cly ed grn, brn & r	calc sl sitty ss y Y shale breal red waxy sh &	w/ pyrite incl thin sh band iks		Dakota Morrison	8361'
Mancos Gallup Greenho Granero Dakota Morriso	orn 8 os 8 on 8	303' 361' 476'	8476' 8490' ocedure)	Interb	y foss carb sl c cly ed grn, brn & r	calc sl sitty ss y Y shale breal red waxy sh &	w/ pyrite incl thin sh band iks ⋭ fine to coard grn ss		Dakota Morrison	8361'
Mancos Gallup Greenho Granero Dakota Morriso	orn 8 os 8 on 8	303' 361' 476'	8476' 8490' ocedure)	Interb	y foss carb sl c cly ed grn, brn & r	calc sl sitty ss y Y shale breal red waxy sh &	w/ pyrite incl thin sh band iks ⋭ fine to coard grn ss		Dakota Morrison	8361'
Mancos Gallup Greenho Granero Dakota Morriso	orn 8 os 8 on 8	303' 361' 476'	8476' 8490' ocedure)	Interb	y foss carb sl c cly ed grn, brn & r	calc sl sitty ss y Y shale breal red waxy sh &	w/ pyrite incl thin sh band iks ⋭ fine to coard grn ss		Dakota Morrison	8361'
Mancos Gallup Greenho Granero Dakota Morriso 2. Additional	orn 8 os 8 a 8 on Iremarks (include	303' 361' 476' P plugging pro	8476' 8490' ocedure) This is a Bl	Interb	y foss carb si o cly ed grn, bm & erde, Basin	cale sI sitty ss y Y shale breal red waxy sh & Mancos &	w/ pyrite incl thin sh band iks ⋭ fine to coard grn ss		Dakota Morrison	8361'
Mancos Gallup Greenhot Granero Dakota Morriso 2. Additional	orn 8 os 8 on 8	303' 361' 476' e plugging pro	8476' 8490' Decedure) This is a Black	Interb	ry foss carb st of cly ed grn, bm & - ecrde, Basin	cale sI sitty ss y Y shale breal red waxy sh & Mancos &	w/ pyrite incl thin sh band iks & fine to coard grn ss Basin Dakota commi		Dakota Morrison	8361' 8476'
Mancos Gallup Greenhoi Granero Dakota Morriso 2. Additional	orn 8 os 8 a 8 on I remarks (include	303' 361' 4476' Deep plugging pro	8476' 8490' Decedure) This is a Black by placing a che	Interb	y foss carb st c cty ed grn, bm & erde, Basin propriate box	cale sI sitty ss y Y shale breal red waxy sh & Mancos &	w/ pyrite incl thin sh band iks & fine to coard grn ss Basin Dakota commi	ngle well unde	Dakota Morrison er DHC4533.	8361' 8476'
Gallup Greenho Granero Dakota Morriso 2. Additional Indicate wi	orn 8 os 8 a 8 on I remarks (include	303' 361' 476' Deen attached ogs (1 full set ing and cemer	8476' 8490' Cocedure) This is a Black by placing a checker req'd)	Interb	y foss carb st c cly ed grn, bm & erde, Basin	cale sl sitty ss y Y shale breal red waxy sh & Mancos & xes togic Report c Analysis	w' pyrite incl thin sh band iks thine to coard grn ss Basin Dakota commi	ngle well unde	Dakota Morrison er DHC4533.	8361' 8476'
Gallup Greenho Granero Dakota Morriso 2. Additional X Electrica Sundry 1	orn 8 os 8 a 8 on I remarks (include	303' 361' 476' Deen attached ogs (1 full set ing and cemer	8476' 8490' Decedure) This is a Black by placing a checked information	Interb	ed grn, bm & cly ed grn, bm & crde, Basin propriate box Geol	cale sl sitty ss y Y shale breal red waxy sh & Mancos & xes togic Report c Analysis	w' pyrite incl thin sh band iks te fine to coard grn ss Basin Dakota commi t DS	ngle well unde	Dakota Morrison er DHC4533.	8361' 8476'
Gallup Greenhoi Granero Dakota Morriso 2. Additional X Electrica Sundry 1	orn 8 os 8 a 8 on I remarks (included) which items have I al/Mechanical Lo Notice for pluggi	been attached gs (1 full set ng and cemer egoing and at	8476' 8490' Decedure) This is a Black by placing a checked information	Interb	y foss carb st of cly ed grn, bm & erde, Basin propriate box Geol Core te and corrected	cale sl sitty ss y Y shale breal red waxy sh & Mancos & xes togic Report c Analysis	w' pyrite incl thin sh band iks te fine to coard grn ss Basin Dakota commi t DS Ott	ngle well unde	Dakota Morrison er DHC4533. Directional Su ttached instructions)*	8361' 8476'

(Continued on page 3) (Form 3160-4, page 2)

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AMENDED

5. Lease Serial No

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNITED STATES

SEP 19 2012

						F	armingtor	r Field Office		SF-07873	8
la Type of Well b Type of Comple		Oıl Well New Well	X Gas Wel		Dry Deepen		au of Lan	d Managemen	6 If Indian, Allotte	ee or Tribe Name	
		Other			•	<u> </u>	<u>. </u>		7. Unit or CA Agr	eement Name and SAN JUAN 30-5	
2 Name of Operate	or		ConocoP	hilling Co	mnany				8 Lease Name and	Well No	
3 Address			COHOCOP		3a Phone No	(mclude area	code)		9 API Well No	N JUAN 30-5 L	INTT 92W
4 ×	PO Box 4289, Farm			,	1	(5	05) 326-9700			30-039-3110)2
Location of Wei	l (Report location clearly	апа ін ассогаа	nce wiin Federal	i requirements)*				10 Field and Pool	or Exploratory BASIN MANC	os
At surface			UNIT (G (SE/NE), 20	85' FNL & 15	65' FEL				I, on Block and Surv	rey (
										SURFACE: SEC: 20 BOTTOM: SEC: 20	
At top prod Int	erval reported below			1	UNIT I (NE/S	E), 2058' FSL	& 897' FEL		12 County or Par		13 State
At total depth			UN	IT I (NE/SE)	, 2058' FSL &	897' FEL			Rio .	Arriba	New Mexico
14 Date Spudded		15 Date	TD Reached		16 Date C		[i] 5 1		17 Elevations (DI		
18 Total Depth	6/13/2012 MD	8560	6/29/2 0 12	lug Back T D	<u> </u>	D&A MD	X Ready to I	Prod 08/10/12 GRC 20 Depth Bridge Plug Se	<u> </u>	6945' GL / 6960 MD	KB
	TVD	8303				TVD	8300'		`	TVD	
21 Type Electric	& Other Mechanical Logs							22 Was well cored?			(es (Submit analysis)
			GR/CCL/CBL					Was DST run? Directional Survey?			les (Submit report) les (Submit copy)
23 Casing and Lin	er Record (Report all strii	igs set in well)						Directional Survey/		L NO A	tes (audinit copy)
Hole Size	Size/Grade	Wt (#/ft)	Top (MI	D) B	ottom (MD)	-	Cementer epth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / HI-40	32.3#	0		230'		ı/a	76sx-Pre-mix	22bbls	Surface	6bbls
8 3/4"	7" / J-55	23#	0		4414' 8559'	_	607'	595sx-Premuim Lite	219bbls	Surface	59bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8559	n	ı/a	292sx-Premuim Lite	105bbls	3550'	n/a
									ELLEV	الإستقية شيا	a atia
24 Tubing Record		,				Į.) LIL	LUNS. DIV	v [†] a
Size 2 3/8"	Depth Set (MD)	Pack	er Depth (MD)	Sız	e l	Depth Set (MD))	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
25 Producing Inter	8483' vals		n/a		26	Perforation Re	ecord			<u> </u>	
	Formation		Тор	Botte			Perforated Inte	erval	Size	No Holes	Perf Status
A) B)	Lower Mancos Upper Mancos		7724' 7514'	789 762		 -	3SPF 3SPF		.34"	51	open open
C)										***************************************	
D) 27 Acid, Fracture,	TOTAL HOLES Treatment, Cement Squeen	eze, etc	 	<u> </u>	l	······································			<u> </u>	102	
	Depth Interval							ount and Type of Material			
	7724' - 7895'		Acidize w/ 10 N2:3,397,500		ICL. Frac'd v	// 5,000gals 25	5# X-Link gel pro	e-pad w/ 154,700 gal 70Q 1	25# gel foam w/ 104	4,205# 20/40 Brown	sand. Total
	77141 77201		Acidize w/ 10 Total N2: 3,3		ICL. Frac'd v	v/ 4,120 gals o	f 25# X-Link gel	pre-pad w/ 152,740 gal 70	% Quality 25# gel	foam w/ 100,728# c	of 20/40 Brown sand.
	7514' - 7628'		10tar 112. 3,3	72,5005CF.							
			J							~~	
28 Production - In Date First		Hours	Γest	Oıl	Gas	Water	Oil Gravity	Gas	Production N	fethod.	
Produced			Production	BBL	MCF	BBL	Corr API	Gravity	1100000000		
08/14/12 GRC	8/21/2012	lhr.		n/a /boph	9 /mcf/h	trace /bwph		n/a		FLOWI	NG
Choke Size	Tbg Press. Flwg		24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			EEFERA D	1							
1/2" 28a Production -	SI-925psi Interval B	SI-920psi		n/a/bopd	219mcf/d	4/ bwpd	n/a		SI	HUT IN	
Date First	Test Date	1 1	Геst		Gas	Water	Oil Gravity	Gas	Production N	/lethod	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
Choke Size	Tbg Press Flwg		24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI			1							

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 2 1 2012

FARMINGTON FIELD OFFICE BY_TL_Salvers____

Produced Choke T Size F S 28c Production - I Date First Produced Choke T Size F S 29. Disposition of Show all import	Fest Date Tbg. Press. Flwg. SI Interval D Test Date Tbg. Press. Flwg SI f Gas (Solid, used)	Csg. Press Press Press.	Test Production 24 Hr. Rate Test Production 24 Hr. Rate Lead, etc.)	Oil BBL Oil BBL Oil BBL	Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Oil Gravity Corr API Gas/Oil Ratio Oil Gravity Coir API	Gas Gravity Well Status Gas Gravity	Production Method Production Method				
Choke Size File S 28c Production - I Date First Produced First S 29. Disposition of Show all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Flwg. SI Interval D Test Date Tbg. Press. Flwg SI f Gas (Solid, used) Porous Zones (Inc.	Csg. Press Press Press. Press.	24 Hr. Rate Test Production 24 Hr. Rate	Oıl BBL Oıl BBL	Gas MCF Gas MCF	Water BBL Water BBL	Gas/Oil Ratio	Well Status	Production Method				
Size Froduction - I Date First Produced T Choke T Size F S 29. Disposition of Show all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Flwg. SI Interval D Test Date Tbg. Press. Flwg SI f Gas (Solid, used) Porous Zones (Inc.	Hours Tested Csg. Press.	Test Production 24 Hr. Rate	Oıl BBL Oıl	Gas MCF	BBL Water BBL	Ratio Oil Gravity	Gas	Production Method				
Size Froduction - I Date First Produced T Choke T Size F S 29. Disposition of Show all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Flwg. SI Interval D Test Date Tbg. Press. Flwg SI f Gas (Solid, used) Porous Zones (Inc.	Hours Tested Csg. Press.	Test Production 24 Hr. Rate	Oıl BBL Oıl	Gas MCF	BBL Water BBL	Ratio Oil Gravity	Gas	Production Method				
28c Production - I Date First T Produced T Choke T Size F 29. Disposition of 30. Summary of Po Show all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Interval D Test Date Tbg. Press. Flwg SI f Gas (Solid, used) Porous Zones (Inc.	Csg. Press. I for fuel, ven.	Test Production 24 Hr. Rate	BBL Oıl	MCF Gas	BBL	1 ,	1	Production Method				
Date First Todate First Produced Todate Firs	Test Date Tbg. Press. Flwg SI f Gas (Solid, used) Porous Zones (Inc.	Csg. Press. I for fuel, ven.	Test Production 24 Hr. Rate	BBL Oıl	MCF Gas	BBL	1 ,	1	Production Method	***************************************			
Date First Todate First Produced Todate Firs	Test Date Tbg. Press. Flwg SI f Gas (Solid, used) Porous Zones (Inc.	Csg. Press. I for fuel, ven.	Production 24 Hr. Rate	BBL Oıl	MCF Gas	BBL	1 ,	1	Production Method				
Produced Choke T Size F S 29. Disposition of 30. Summary of Po Show all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Tbg. Press. Flwg SI f Gas (Solid, used Porous Zones (Inc.	Csg. Press. I for fuel, ven.	Production 24 Hr. Rate	BBL Oıl	MCF Gas	BBL	1 ,	1	2 Toda ottori Motion				
29. Disposition of 30. Summary of Poston all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Flwg SI f Gas (Solid, used Porous Zones (Inc. rtant zones of por	Press. I for fuel, ven.	24 Hr. Rate		1	Water			i .				
29. Disposition of 30. Summary of Poston all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Flwg SI f Gas (Solid, used Porous Zones (Inc. rtant zones of por	Press. I for fuel, ven.	Rate		1	Water	1						
29. Disposition of 30. Summary of Po Show all import including depth recoveries Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	SI f Gas (Solid, used Porous Zones (Inc. rtant zones of por	I for fuel, ven		BBL	MCF	Water	Gas/Oıl	Well Status					
29. Disposition of 30. Summary of Po Show all import including depth recoveries Formation Ojo Alamo Kiiltand Fruitland Pictured Cliffs Lewis	f Gas (Solid, used Porous Zones (Ind	lude Aquifers			1	BBL	Ratio						
Show all unport including depth recoveries Formation Ojo Alamo Kii Itand Fruitland Pictured Cliffs Lewis	Porous Zones (Inc	lude Aquifers	nted, etc)		ļ			Ì					
Show all import including depth recoveries Formation Ojo Alamo Kii Itand Fruitland Pictured Cliffs Lewis	rtant zones of por	-						1					
Show all import including depth recoveries Formation Ojo Alamo Kii Itand Fruitland Pictured Cliffs Lewis	rtant zones of por	-				то ве	SOLD						
Formation Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	_		s) [.]					31 Formation	on (Log) Markers				
Ojo Alamo Kiiltand Fruitland Pictured Cliffs Lewis		-					t,						
Ojo Alamo Kiiltand Fruitland Pictured Cliffs Lewis										Тор			
Kirltand Fruitland Pictured Cliffs Lewrs	Top	·	Bottom		Descript	tions, Conte	nts, etc.		Name	Meas. Depth			
Kirltand Fruitland Pictured Cliffs Lewrs	3288	21	3428'	<u> </u>		White, cr-gr ss		 	Ojo Alamo	3288'			
Pictured Cliffs Lewis	3428	·	3780'	1 (ided w/tight, s			Kırltand	3428'			
Pictured Cliffs Lewis		!		İ	•	-	-						
Lewis						-	med gry, tight, fine gr ss		Fruitland	3780'			
	4243		4247 4896'	Bn-Gry, fine grn, tight ss Shale w/ siltstone stingers					Pictured Cliffs Lewis	4078'			
Tructizatio Bento		1	5182'				_		Huerfanito Bentonite	4247'			
	onite 4890	·	3182		wnite, v	vaxy chalky be	entonite		ruenanno bentonne	4896'			
Chacra	5182	2'	6044'	Gry fi	ı grn sılty, glaı	uconitic sd sto	ne w/ drk gry shale		Chacra	5182'			
Mesa Verde	e 604	4'	6077'			d-fine gr ss, c			Mesa Verde				
Menefee	607	7'	6310'	ł	Med-dark gry	y, fine gr ss, ca	arb sh & coal		Menefee	6077'			
				l .		-	t sh breaks in lower part o	of .					
Point Lookou	ut 6310)'	6688'			formation	•		Point Lookout	6310'			
Mancos	668	3'	7567'			ark gry carb si			Mancos	6688'			
Gallup	756	7,	8303'	Lt gry to b		cac gluac silts reg interbed s	& very fine gry gry ss w	'	Gallup	7567'			
Greenhorn		1	8361'			alc gry sh w/ t			Greenhorn	8303'			
Graneros	836		8476'			fossil & carb			Graneros	8361'			
			0.1001		y foss carb sl	calc sl sitty ss	w/ pyrite incl thin sh band	ls	D. 1				
Dakota Morrison	847	ρ,	8490'	Interh		y Y shale brea	ks t fine to coard grn ss		Dakota Morrison	8476'			
32. Additional ren	emarks (include pl	ugging proce	-					<u> </u>					
			This is a Bla	inco Mesav	erd e, Basin	Mancos &	Basin Dakota comm	ingle well und	er DHC4533.	·			
33. Indicate which X Electrical/N	ch items have bee			ck in the app		ces: logic Report	: DS	T Report	Directional Sur	rvey			
Sundry Not	otice for plugging	and cement ve	erification		Core	Analysis	Oti	hei					
34. I hereby certi	ify that the forego	oing and attacl	ched information	on is complet	e and correc	et as determi	ned from all available	records (see a	attached instructions)*				
Name (n)	olease print)		Λ1.	aan Kalliana	od		Title		Staff Regulatory Tech				
ivanie (pi	лешье рінну) ATI	een Kellywo	<u> </u>		. Inte	<u> </u>	Stati Regulatory Tech				
Signature		Uil	een to	Klyne	arl		Date	9/19	112				
	re			10				t					
Title 18 U S C. Se													

(Continued on page 3) (Form 3160-4, page 2)

Form,316P.4 (August 2007)

RECENE

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT SEP 12 2012 WELL COMPLETION OR RECOMPLETION REPORT AND EGG

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

30000 001141 710	
	SF-078738

										SF-07873	3
Ia. Type of Well		Oil Well	X Gas We	11	Dry	Other	ranningo	off Floor Chick	6. If Indian, Allotte	e or Tribe Name	
b. Type of Comp	letion X	New Well	Work C	ver	Deepen	Plug Ba	and D UESS	Red Manageme	"NMNM-	10 - BPI 48 F	١,
										eement Name and	
		Other								SAN JUAN 30-5 (רואנ
2. Name of Operat	for								8. Lease Name and	Well No	
		Burlin	aton Resou	rces OiD	& Gas Com	pany			SA	N JUAN 30-5 U	NIT 92N
3 Address					3a Phone No		code)		9. API Well No		
	PO Box 4289, Fa	armington, NI	M 87499			(5)	05) 326-9700		1	30-039-3110	2-0061
4 Location of We	II (Report location clea	irly and in accord	ance with Federa	l requirement	sj*				10. Field and Pool		
									1	BASIN DK	
At surface			UNIT	G (SE/NE), 2	085' FNL & 15	65' FEL			11 Sec., T, R, M	., on Block and Surv	ey (
									}	URFACE: SEC: 26	, T30N, R5
									<u> </u>	BOTTOM: SEC: 26	, T30N, R51
At top prod, In	terval reported below			. ,	UNIT I (NE/SI	E), 2058' FIL	& 897' FEL		12. County or Par	sh	13. State
									1		1
At total depth				IIT I (NE/SE), 2058' FSL &		·			Arriba	Newl
Date Spudded		15. Da	te T D. Reached		16. Date Co	, .	<u></u>		17. Elevations (D		
	6/13/2012	<u>_</u>	6/29/201	2	<u> </u>	D&A	X Ready to F	Prod. 08/14/12 GRC	1	6945' GL / 6960	' KB
18 Total Depth:	MD	856	0' [19, 1	lug Back T.D):	MD	8557'	20. Depth Bridge Plug Se	et:	MD	
	TVD	830	3'			TVD	8300'			TVD	
21 Type Electric	& Other Mechanical I	ogs Run (Submit	copy of each)					22 Was well cored?		X No Y	es (Submit an
			GR/CCL/CBL					Was DST run?			es (Submit reg
								1	9	= =	
22 Comment	not Donard (D	atalaan pet tee e = 1	1					Directional Survey	(I NO X	es (Submit cos
23. Casing and Li	ner Record <i>(Report all</i> T	sirings set in well	<u></u>			T 70		Nt 60' - A	1 0 22		
Hole Size	Size/Grade	Wt. (#/ft	.) Top (M	D) E	Bottom (MD)	Stage C De		No. of Sks. &	Slurry Vol	Cement top*	Amount'
12 1/4"	9 5/8" / H-40	32.3#			230'	The n		Type of Cement 76sx-Pre-mix	(BBL) 22bbls	Surface	(1)
8 3/4"	7" / J-55	23#			4414'		- 360F	595sx-Premuim Lite	219bbls	Surface	59bb
6 1/4"	4 1/2" / L-80	11.6#	0		8559'			292sx-Premuim Lite	105bbls	3550'	n/a
01/4	41/2 / 12-00	11.07				 "	(A	2528A-1 Tempini Dite	PAI	-	
	 									ALL THE	
	<u> </u>								- Jii	SUITED: WIV	<u> </u>
24 Tubing Record	d									10151 3	
Size	Depth Set (M	D) Pac	ker Depth (MD)	Siz	ze I	Depth Set (MD)	1	Packer Depth (MD)	Size	Depth Set (MD)	Packer Deptl
2 3/8"	8483'		n/a							1	1
25 Producing Inte	rvals				26.	Perforation Re	cord				
	Formation		Тор	Bott	om		Perforated Inte	erval	Size	No. Holes	Perf. Status
A) B)	Lower Dakota		8492'	855	52'		2SPF		.34"	60	open
B)			8478'	848	33'		1SPF	,	.34"	3	open
C)											
D)	TOTAL HOLE								<u> </u>	63	
27. Acid, Fracture	, Treatment, Cement S	queeze, etc.									
	Depth Interval							ount and Type of Material			
	0.470) 02531		Acidize w/ 10	bbls of 15%	HCL. Frac'd w	// 118,440gals	70% Quality Sli	ck foam w/ 40,503# of 20	/40 Brown sand. To	ital N2:2,438,000SC	F.
	8478' - 8552'										
			j								
											
											·
28. Production - I	Interval A										
	Test Date	Hours	Test	lO ₁ l	Gas	Water	Oil Gravity	Gas	Production N	fethod	
Produced	1 COL DEIG	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	1 roduction is	ionibu	
1000000	1	1.03164	S .	1			wors that	(1		_
08/14/12 GRC	8/21/2012	Ihr.	Name of the last o	n/a/boph	18 /mcf/h	trace /bwph	' n/a	n/a	ł	FLOWI	NG -
Choke	Tbg Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	}			
•	1	1	١.	1	/	/				_	
1/2"	SI-925psi	SI-920psi		n/a/bopd	425/mcf/d	5/ bwpd	n/a	}	S	HUT IN	
28a. Production -											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	1ethod	
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
	1	1		1	1	}			1		
	1		1	1]		1			
		10	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status			
Choke	Tbg. Press.	Csg.	£4 III	1							
Choke Size	Tbg. Press. Flwg	Press.	Rate	BBL	MCF	BBL	Ratio				
	1 -	1 -	Rate	1	ľ	,					
Size	Flwg	Press.	Rate	1	ľ	,			AC	CEPTEDFO	A RECORD

SEP 1 4 2012

FARMINIGTON FIELD OFFICE BY To Salvers 28b. Production - Interval C Water Test Date Oil Gas Oil Gravity Gas Production Method Date First Hours Test Produced Tested Production BBL MCF BBL Corr. API Gravity Choke 24 Hr. Oil Water Gas/Oil Well Status Tbg. Press. Csg. Gas BBL MCF Size Flwg. Press. Rate BBL Ratio ST TO MANUEL O 28c. Production - Interval D Gas Date First Oil Water Oil Gravity Gas Test Date Hous Test Production Method Produced BBL MCF BBL Tested Production Corr. API Gravity CALE WAR Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status BBL MCF Size Flwg. Rate RRT. Press. Ratio CONTRACTOR OF THE PARTY OF THE 29. Disposition of Gas (Solid, used for fuel, vented, etc.) TO BE SOLD 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and Top Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Ojo Alamo 3288 3428' White, cr-gr ss Ojo Alamo 3288 Kirltand 3428' 3780' Gry sh interbedded w/tight, gry, fine-gr ss Kirltand 3428' Fruitland 37801 4078 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. Fruitland 3780 Pictured Cliffs 4078' 4247' Bn-Gry, fine grn, tight ss Pictured Cliffs 4078 Lewis 4247' 4896' Shale w/ siltstone stingers Lewis 4247 Huerfanito Bentonite 4896' 5182' White, waxy chalky bentonite Huerfanito Bentonite 4896 Gry fin grn silty, glauconitic sd stone w/ drk gry shale Chacra 51824 6044 Chacra 51821 Mesa Verde 60441 6077' Light gry, med-fine gr ss, carb sh & coal Mesa Verde 6044 Menefee 6310' 6077 Med-dark gry, fine gr ss, carb sh & coal Menefee 6077 Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of 6310' 66881 Point Lookout formation Point Lookout 6310' 6688' 75671 Dark gry carb sh Mancos Mancos 6688' Lt. gry to brn calc carb micae gluae silts & very fine gry gry ss w Gallup 7567 8303' Gallup 7567' irreg, interbed sh. Greenhorn 83031 83611 Greenhorn 83031 Highly calc gry sh w/ thin Imst Graneros 8361' 8476' Dk gry shale, fossil & carb w/ pyrite incl. Graneros 8361' Lt to dark gry foss carb sl cale sl sitty ss w/ pyrite incl thin sh bane Dakota 8476 8490' cly Y shale breaks Dakota 8476 Morrison Interbed grn, brn & red waxy sh & fine to coard grn ss Morrison 32. Additional remarks (include plugging procedure): This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC4533. 33. Indicate which items have been attached by placing a check in the appropriate boxes: DST Report X Electrical/Mechanical Logs (1 full set req'd) Geologic Report Directional Survey

e 18 U.S.C. Section 1001 and Title 10270 To

Core Analysis

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Arleen Kellywood

Sundry Notice for plugging and cement verification

Name (please print)

Signature

Other:

Staff Regulatory Tech.

Title

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BU

FORM APPROVED

VELL:	COMPLETION	OR RECOMPLETION REPORT AND LOG	
-------	------------	--------------------------------	--

OMB No 1004-0137 Expires July 31, 2010

										SF-078	738
la Type of Well		Oil Well	X Gas Wo	<u> </u>	Dry	Other	∑F.	P 12 ZUIZ	٠ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ	tee or Tribe Name	
b Type of Compl	etion X	New Well	∐ Work C	Over	Deepen	Plug B		Diff Resvr,		reement Name	
		Other						ton Field Office	}	SAN JUAN 3	~
2 Name of Operat	or			0.17	>		reau or i	and ivianageme			T LINUT CORE
3 Address		Burlin	igton Resou	irces-On7		ompany No (include area	code)		9 API Well No	N JUAN 30-	5 UNI 1 92M
J Address	PO Box 4289, Farr	nington, N	M 87499		Su Thone	•	505) 326-97	00	ATTWENTED	30-039-3	1102 -0663
4 Location of We.	(Report location clearly	and in accord	lance with Federa	al requirement	s)*		· · · · · · · · · · · · · · · · · · ·		10 Field and Poo	l or Exploratory	
A +			IIMIT	G (SE/NE), 20	nget lente g	15651 PFI			11 Sec. T. P. 1	M, on Block and S	
At surface			UNII	G (SE/NE), 2	002 FVL O	(1303 FEC					C: 26, T30N, R5W
									L	BOTTOM: SEC	C: 26, T30N, R5W
At top prod Int	erval reported below				UNIT I (NI	E/SE), 2058' FSL	. & 897' FEL		12 County or Pa	rısh	13 State
At total depth			Uľ	NIT I (NE/SE), 2058' FSI	. & 897' FEL			Rio	Arriba	New Mexico
14 Date Spudded		15 Da	te T D Reached		16 Date	e Completed			17 Elevations (I	F, RKB, RT, GL)	
	6/13/2012		6/29/201			D & A	X Ready		<u> </u>	6945' GL / 6	960' KB
18 Total Depth	MD TVD	856 830		Plug Back T D)	MD TVD	8557' 8300'	20 Depth Bridge Plug S	Set	MD TVD	
21 Type Electric	& Other Mechanical Logs							22 Was well cored?		X No	Yes (Submit analysis)
··		•	GR/CCL/CBL					Was DST run?		X No	Yes (Submit report)
								Directional Surve	y?	= =	X Yes (Submit copy)
23, Casing and Lir	ner Record (Report all stri	ngs set in weli)								
Hole Size	Size/Grade	Wt (#/ft	Top (M	ID) E	Sottom (MD)	1 1 -	Cementer epth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top	* Amount Pulled
12 1/4"	9 5/8" / H-40	32,3#	0		230'		n/a	76sx-Pre-mix	22bbls	Surface	6bbls
8 3/4"	7" / J-55	23#	0		4414'		# 366F	595sx-Premuim Lite	219bbls	Surface	59bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8559'		n/a	292sx-Premuim Lite	105bbls	3550'	n/a
		 								WARE F	
											Ail a
24 Tubing Record										L.ICLU,	
Size 2 3/8"	Depth Set (MD) 8483'	Pac	n/a	Siz	ze	Depth Set (MI	0)	Packer Depth (MD)	Size	Depth Set (M	D) Packer Depth (MD)
25 Producing Inter			n/a		26	Perforation Re	ecord				
	Formation		Тор	Bott	om		Perforated	Interval	Size	No Holes	Perf Status
A) B)	Point Lookout/LM		6312'	668			1SP		.34"	18	open
<u>C)</u>	Point Lookout/UM		6150'	630			1SP 1SP		.34"	7 3	open open
C) , D)			5790'	606			1SP		.34"	25	ореп
27 Acid, Fracture	, Treatment, Cement Sque	eze, etc									
	Depth Interval		Acidize w/ 10	hbls of 15%	HCI. Frac'	d w/ 112.980oals		Amount and Type of Material lity Slick foam w/ 100,585#		nd Total N2:1 58	4 700SCF
	6150' - 6680'										
			Acidize w/ 10	Obbls of 15%	HCL. Frac'	d w/ 63,980 gals	70% Quality	N2 Slick foam w/ 104,205#	of 20/40 Brown sar	nd. Total N2:880,	000SCF.
	5790' - 6110'										
											
28 Production - I				,			7				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production	Method	
rroduced		rested	l .	BBL	MCF	BBL	Con. Air	Gravity			
08/14/12 GRC	8/21/2012	1hr.	No. of the last of	n/a /boph	48 /mcf/		n/a	n/a		FLO	WING
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			_	
1/2"	SI-925psi	SI-920psi		n/a/bopd	1151/mcf	7/d 25/ bwpd	n/a			HUT IN	
28a Production -		1	-	10.	10	1	laia	- 1	<u> </u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production	Method	
- 1000000		1	1 Toddenon			1		, ,			
-		ļ					0 /0:	W 11 0			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
CIZE	SI SI	1 1033	Rate	555	, mei	1555					
		<u> </u>		<u> </u>							
*(See instructions	and spaces for additional	data on page 2	2)								

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SEP 1 4 2012

28b. Production	n - Interval C					· · · · · · · · · · · · · · · · · · ·							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tested		BBL	MCF	BBL	Corr API	Gravity					
	1			-		Ì							
Ch-l-	Tbg. Press.	Can	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	1				
Choke Size	Flwg.	. Csg Press.	Rate	BBL	MCF	BBL	Ratio	wen status					
DI20	SI SI	11055.	1 .	1000		1555	1	}		• •			
	<u> </u>												
28c. Production													
Date First	Test Date	Hours		Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	i	Teste		BBL	MCF	BBL	Corr. API	Gravity					
			HARVAY .							•			
Choke	Tbg. Press	. Csg	24 Hr.	Oıl	Gas	Water	Gas/O ₁ I	Well Status					
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio						
	SI	Ì	THE PERSON	}									
29. Disposition	n of Gas (Sali	d used for fue	vented etc.)		<u> </u>			L.					
25. Disposition	11 01 043 (001)	ia, asca joi jii	1, 101100, 5107										
						TO B	E SOLD						
30. Summary o	of Porous Zor	nes (Include A	quifers)					31 Formati	on (Log) Markers				
,	•		d contents thereof					ł					
recoveries.	pth interval to	ested, cushion	used, time tool ope	n, flowing ar	ia snut-in pr	essures and							
recoveries.													
										Тор			
Formatio	on	Тор	Bottom		Descrip	otions, Conte	ents, etc.	ł	Name	Meas. Depth			
Ojo Alau	70	3288'	3428'	I		White, cr-gr s			Ojo Alamo	3288'			
Kirltan		3428'	3780'	7			gry, fine-gr śs		Kırltand	3428'			
					-								
	1 1 -						t-med gry, tight, fine g	gr ss	1				
	1	4078' 4247' Bn-Gry, fine grn, t						}	Pictured Cliffs	4078'			
Lewis		4247'	4896'			w/ siltstone si	_	1	Lewis	4247'			
Huerfanito Be	entonite	4896'	5182'		White,	waxy chalky b	pentonite		Huerfanito Bentonite	4896'			
Chacra	,	5182'	6044'	Gry	n arn culty als	auconitic ed eti	one w/ drk gry shale		Chacra	5182'			
Mesa Ve	1	6044'	6077'	0,7		ed-fine gr ss, o			Mesa Verde	6044'			
Menefe	1	6077'	6310'			-			Menefee	6077'			
Menere		0077	0310			ry, fine gr ss, c			Mellelee	0077			
Point Lool	kout	6310'	6688'	Med-light gi	ry, very tine gi	formation	it sh breaks in lower p	oart of	Point Lookout	6310'			
Manco	s	6688'	7567'		Γ	Dark gry carb s	sh		Mancos	6688'			
				Lt gry to b	rn calc carb m	ncac gluac sılt	s & very fine gry gry s	ss w/					
Gallup)	7567'	8303'		11	rreg interbed:	sh		Gallup	7567'			
Greenho		8303'	8361'			calc gry sh w/			Greenhorn	8303'			
Granero	os	8361'	8476'	I t to dark o		, fossil & carb	w/ pyrite incl w/ pyrite incl thin sh	bande	Graneros	8361'			
Dakot	a	8476'	8490'	Li to dark g		ly Y shale brea		vanus	Dakota	8476'			
Morriso	on			Intert	ed gm, brn &	red waxy sh d	& fine to coard grn ss		Morrison				
32 Additional	l remarks (mo	clude plugging											
			This is a B	anco Mesav	erde, Basin	1 Mancos &	Basin Dakota cor	mmingle well und	ler DHC4533,	_			
							•						
33. Indicate w	vhich items ha	ave been attacl	ned by placing a ch	ck in the ap	propriate bo	xes							
			, · · ·		•								
X Electrica	al/Mechanica	al Logs (1 full s	set req'd.)		Geo	ologic Repor	t 🔲	DST Report	Directional :	Survey			
Sundry 1	Notice for pl	ugging and cer	nent verification		Cor	e Analysis		Other					
34 I hereby c	ertify that the	e foregoing and	l attached informati	on is comple	te and corre	ect as determ	nned from all avail	able records (see	attached instructions)*				
Name	e (please prin	nt)	Ar	leen Kellywo	ood		Title		Staff Regulatory Tech.				
α.	utura.	(1)	leen tel	000-	D		Dota	ali	112				
Signa	шиге		rent - 1 of		٠		Date	1/4	110	 			
			U.S.C. Section 12				nowingly and willfi	ully to make to any	y department or agency of the	Jnited States any			

(Continued on page 3) (Form 3160-4, page 2)



FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

		WELL	OMPLETIO	N OR REC	COMPLETI	ION REPO	RT AND I	.0G SED 1 o 2012	5 Lease Serial N	SF-07873	8
la Type of Well		Oil Well	X Gas Wo	ii	Dry	Other		DEF 16 CUIC		tee or Tribe Name	
b Type of Comp	detion X	New Well	Work C	ver	Deepen	Plug E	Back	ington Field Offic	R	sport to	Jease ,
		Other			_	ŧ	Faiiii Suraau 2	of Land Manage	Cl.7. Unit or CA Ag	reement Name and SAN JUAN 30-5	No.
2 Name of Opera	tor		₹ .		7		<u> </u>	JI Land Manage	8. Lease Name ar		
		Burlin	igton Resou	rces-Oil-						N JUAN 30-5 (JNIT 92M
3 Address	PO Box 4289, Fari	uington N	M 97400	•	3a. Phone No	•	a code) 505) 326-9	700	9. API Well No.	20 020 211	02 - 4
4 Location of We	ell (Report location clearly			l requiremen	1s)*		303) 320-9	700	10. Field and Poo	or Exploratory	02-0062
										BASIN MANO	
At surface			UNIT	G (SE/NE), 2	085' FNL & 1	565' FEL				M, on Block and Sur- SURFACE: SEC: 2	
									1	BOTTOM: SEC: 2	
At top prod, In	terval reported below				UNIT I (NE/S	SE), 2058' FSI	L & 897' FEL		12. County or Pa	rish	13. State
At total depth			U	IIT I (NE/SE), 2058' FSL &	& 897' FEL			Rio	Arriba	New Mexic
14 Date Spudded		15Da	te T D Reached		16 Date C	Completed				F, RKB, RT, GL)*	1
, , , , , , , , , , , , , , , , , , , ,	6/13/2012		6/29/201			D&A	X Ready			6945' GL / 6960	o' KB
18 Total Depth	MD TVD	856 830	1	lug Back T I)	MD TVD	8557' 8300'	20. Depth Bridge Plug S	Set	MD TVD	
21 Type Electric	& Other Mechanical Logs						2200	22 Was well cored?			Yes (Submit analysis
••	3	•	GR/CCL/CBL					Was DST run?			Yes (Submit report)
								Directional Surve	y?	=	Yes (Submit copy)
23. Casing and Li	ner Record <i>(Report all str</i> .	ngs set m wel)			7					
Hole Size	Size/Grade .	Wt. (#/ft) Top (M	D) I	Bottom (MD)		Cementer lepth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulk
12 1/4"	9 5/8" / 11-40	32.3#	0		230°		n/a	76sx-Pre-mix	22bbls	Surface	6hbls
8 3/4"	7" / J-55	23#	0		4414' 8559'		3607	595sx-Premuim Lite	219bbls	Surface	59bbis
6 1/4"	4 1/2" / L-80	11.6#			9999		n/a	292sx-Premuim Lite	105bbis	3550' 11 5FP 14	No No
									n		T I I
24. Tubing Record	4	<u> </u>								T 6151. 5	* * *
Size	Depth Sct (MD)	Pac	ker Depth (MD)	Sı	ze	Depth Set (MI	D)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (N
2 3/8"	84831		n/a								
25 Producing Inte	rvals Formation		Тор	Bot		Perforation R	ecord Perforated	Interval	Size	No Holes	Perf Status
A)	Lower Mancos		7724'	789			3SF		.34"	51	open
B)	Upper Mancos		7514'	76:	28'		3SF	F	.34"	51	open
C) D)	TOTAL HOLES								+	102	
	, Treatment, Coment Sque	eze, etc									· · · · · · · · · · · · · · · · · · ·
	Depth Interval		A siding out 10	bbla of 159/	HCI Fundal.	/ 5 0001- 2:		Amount and Type of Material pre-pad w/ 154,700 gal 70Q		4 205# 20/40 Pro-	
	7724' - 7895'		N2:3,397,500		nce. Frac a v	er 3,000gats 2.	3# A-Liuk gei	pre-pad w/ 154,700 gat 70Q	23# ger tonta w/ to	4,203# 20/40 Brown	sand, 16th
			Acidize w/ 10 Total N2: 3,3		HCL. Frac'd v	w/ 4,120 gals o	of 25# X-Link	gel pre-pad w/ 152,740 gal 7	70% Quality 25# ge	foam w/ 100,728# c	of 20/40 Brown sand.
	7514' - 7628'		10001142. 3,3	72,5005CF.							
			<u> </u>	······································							· · · · · · · · · · · · · · · · · · ·
28 Production - I		1,,		6.	10	Gu.	1010				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production I	Method	
]	1				1	ì				_
08/14/12 GRC Choke	8/21/2012 Tbg Press	1hr. Csg	24 Hr.	n/a /bopli Oil	9 /mcf/h Gas	Water	Gas/Oil	Well Status		FLOWI	NG
Size	Flwg.	_	Rate	BBL	MCF	BBL	Ratio	West Blattes			
1/2"	St 627 :	GI 022		_1_8	210 - "	1,		- 1	-	IIUT IN	
28a Production -	SI-925psi Interval B	SI-920psi		n/a/bopd	219mcf/d	4/ bwpd	n/a		S	11 111	
Date First	Test Date	1 1	Test	Oil	Gas	Water	Oil Gravity	Gas	Production I	Method	
Produced	1	Tested	Production	BBL	MCF	BBL	Cort API	Gravity			
Choke	Tbg. Press	1 ~	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	· · · · · · · · · · · · · · · · · · ·		
				BBL	MCF	BBL	LD - All -				
Size	Flwg. SI	Press	Rate	DOL	1	I DEL	Ratio				

*(See instructions and spaces for additional data on page 2)

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SEP 1 4 2012

FARMWGTON FIELD OFFICE

/~~										
` .										
28b. Productio		1,,	- I	100	Los	Tur.	159.5	15	15	
Date First Produced	Test Date	Hows Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Piess.	24 Hr. Rate	Oil Oil	Gas MCI ⁷	Water BBL	Gas/Oil Ratio	Well Status		·
28c. Productio	n - Interval D			l	l					
Date First Produced	Test Date	Flours Tested	Test Production	BBI	Gas MCF	Water BBL	Orl Gravity Corr. API	Gas Gravity	Production Method	-
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hi Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29 Dispositio	n of Gas <i>(Solid</i>	, used for fuel,	vented, etc.)							1
						TO D	E SOLD			
		es (Include Aqui	·	Corad sutor	lle bue aleur		e the second second second second second second second second second second second second second second second	31. Formati	ion (Log) Markers	**************************************
	•		contents thereof ed, time tool ope				•			
									Тор	
Formati	ion	Тор	Bottom	Descriptions, Contents, etc					Name	Meas. Depth
Ojo Ala	mo	3288'	White, cr-gr ss					Ojo Alamo	3288	
Kirltan	nd	3428'	3780'	Gry sh interbedded w/tight, gry, fine-gr ss					Kirltand	3428'
Fruitla	nd	3780'	4078'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				3.	Fruitland	3780'
Pictured (i i	4078'	4247'	Bn-Gry, fine grn, tight ss					Pictured Cliffs	4078'
Lewis Hucrfanito B		4247' 4896'	4896' 5182'	Shale w/ siltstone stingers White ways challes bentonte					Lewis	4247'
riddianio b	entonite	1890	7107	White, waxy chalky bentonite					Huerfanito Bentonite	4896'
Chacr	a	5182'	6044'	Gry fin grn silty, glauconitic sd stone w/ drk gry shale				1	Chacra	5182'
Mesa Ve	erde	6044' 6077'		Light gry, med-fine gr ss, carb sh & coal					Mesa Verde	6044'
Menef	ee	6077'	6310'	Med-dark gry, fine gr ss, carb sh & coal					Menefee	6077'
Point Loc	deaut	6310' 6688'		Med-hight gry, very fine gr ss w/ frequent sh breaks in lower part of				of	Daint Laglant	62101
Mance	1	6688'	7567'	Dark gry carb sh				Point Lookout Mancos	6310' 6688' -	
tytanoc	J. 3	7307		Lt gry to brn calc carb micac gluac silts & very fine gry gry ss w/				,/	Maicos	0008
Gallu	- 1	7567'	8303'	irreg. interbed sh.					Gallup	7567'
Greenh		8303'	8361'	Highly calc gry sh w/ thin Imst.					Greenhom	8303'
Graner	ros	8361'	8476'	Dk gry shale, fossil & carb w/ pyrite incl Lt to dark gry foss carb sl cale sl sitty as w/ pyrite incl thin sh bands				ds	Graneros	8361'
Dako	1	8476'	8490'	cly Y shale breaks					Dakota	8476'
Morris 32 Additiona		ude plugging pro	ncedure)	Interl	bed grn, brn &	red waxy sh	& fine to coard grn ss		Monrison	
52. Auditiona	n remarks (men	ade pragging pro		anco Mesav	erde, Basin	Mancos &	Basin Dakota comm	ningle well und	ler DHC4533.	
								*		
33 Indicate v	which items hav	e been attached	by placing a che	ck in the ap	propnate bo	oxes;				
X Electric	cal/Mechanical	Logs (1 full set	req'd.)		Geo	ologic Repor	t DS	ST Report	Directional Su	ırvey
Sundry	Notice for plug	ggung and cemer	t verification		Cor	e Analysis	Ot	ther:		
34. I hereby	certify that the	foregoing and at	tached informati	on is comple	ete and corre	ect as determ	ined from all available	e records (see	attached instructions)*	
Nam	e (please prını)	·	Arl	een Kellyw	ood 🕜	1	Title	· · · · · · · · · · · · · · · · · · ·	Staff Regulatory Tech.	
Signa	ature	α	leen Ke	Ellyn	m		Date	9/6/	12	
າ - ວ	-			1 (1					*	