

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078156A
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: ALIPH REENA Email: aliph.reena@duganproduction.com		7. If Unit or CA/Agreement, Name and/or No. NMNM89374
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	8. Well Name and No. CISCO COM 91
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T26N R13W SWSW 0790FSL 0790FWL 36.439484 N Lat, 108.211990 W Lon		9. API Well No. 30-045-28805-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged the well on 8/23/2012 as per the following procedure:

- 1) Set 4-1/2" cement retainer @ 1228'.
- 2) Set inside Plug I above retainer @ 1228' w/40 sks Class B w/2% CaCl₂ (47.2 cu ft, 15.5#/gal). Wait on cement. Tag TOC @ 744' (744'-1228').
- 3) Set 4-1/2" cement retainer @ 317'. Perforated @ 242'. Set 4-1/2" retainer @ 222'.
- 4) Plug II w/62 sks (73.1 cu ft) Class B neat cement. Circulated out through bradenhead (317'-surface).
- 5) Sting out of the retainer. Circulated cement to surface through casing.
- 6) Wait on cement. TOC @ 42' from surface inside casing. Filled up casing. TOC @ surface.
- 7) Cut wellhead. Install dry hole marker.

RCVD SEP 13 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #149202 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/10/2012 (12SXM0226SE)	
Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 09/07/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/10/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

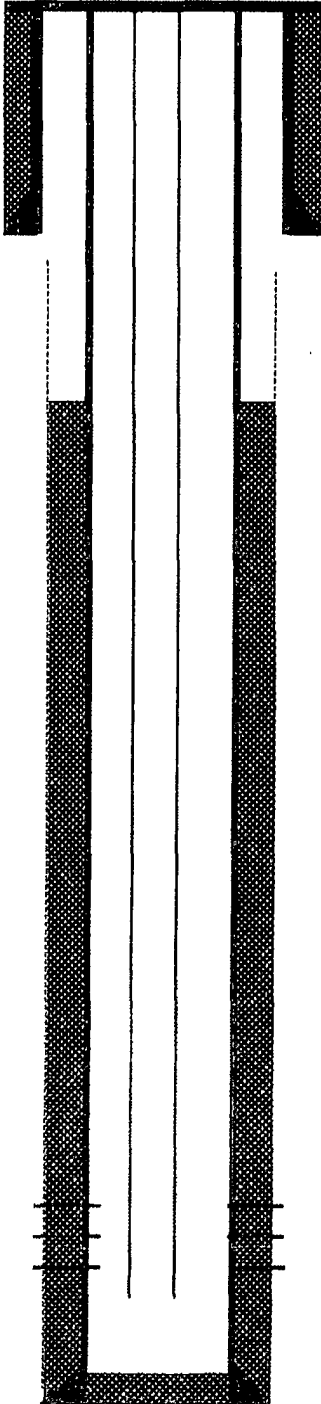
NMOCDA

Wellbore Schematic

Cisco Com # 091

300-45-28805

S34 T26N R13W



7" J-55 23# casing @ 121'

2-3/8" 4.7# tubing set @ 1348'

4 1/2" 10.5 # casing @ 1412. PBTD @ 1377'.

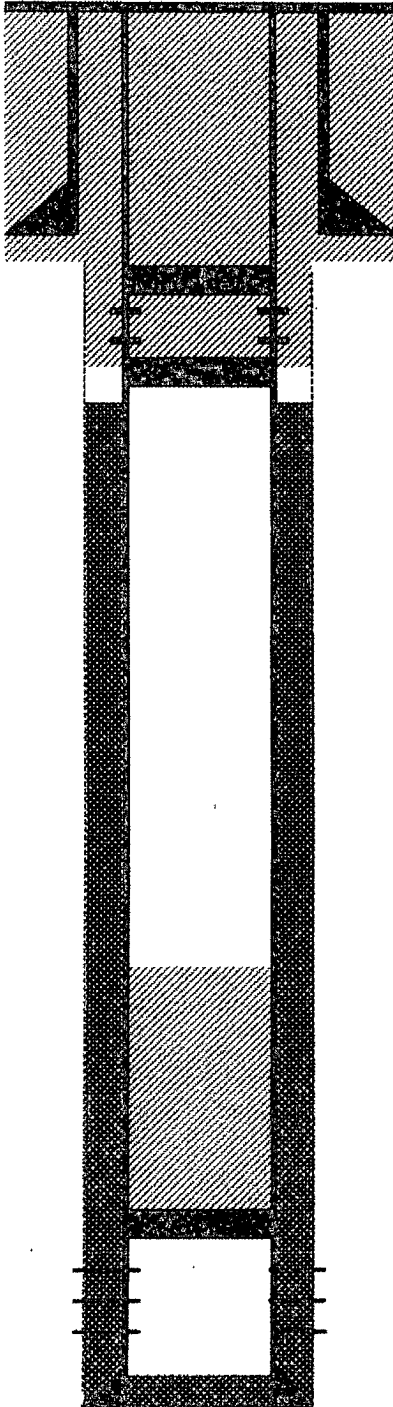
Fruitland Coal Perfs @ 1286'-1316'

P & A Schematic

Cisco Com # 091

300-45-28805

S34 T26N R13W



7" J-55 23# casing @ 121'

Perforate @ 242'. Set CR @ 222' & 317'. Mix and spot 62 sks neat Cement Class B (73.1 Cu.ft). Circulate cement to surface. TOC @ surface.

CR @ 1228'. Set Inside Plug with 40 sks w/2% CaCl₂ (47.2 cu.ft) Class B. (744'-1228').

Fruitland Coal Perfs @ 1286'-1316'

4 ½" 10.5 # casing @ 1412. PBSD @ 1377'.