

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35159 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No. FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5 Lease Name or Unit Agreement Name ABRAMS 6. Well Number 100S <div style="text-align: right; font-weight: bold;">RCVD SEP 13 '12</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.										
8. Name of Operator Burlington Resources Oil Gas Company LP		9 OGRID 14538 DIST. 3								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11 Pool name or Wildcat Basin FC								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	5	30N	11W	I	1816'	S	1232'	E	San Juan
BH:	I	5	30N	11W	I	1888'	S	1121'	E	San Juan
13. Date Spud 9/7/2011	14. Date T D Reached 11/14/2011	15. Date Rig Released 11/15/2011	16 Date Completed (Ready to Produce) 8/28/2012				17 Elevations 5705' GL KB 5720'			
18 Total Measured Depth of Well MD 2390' / VD 2738'		19 Plug Back Measured Depth MD 2334' / VD 2322'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR, CCL, CNL			
22 Producing Interval(s), of this completion - Top, Bottom, Name Basin FC (1897' - 2160')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
7"	20#, J-55	222'		8 3/4"		50 sx(81cf-14bbbls)		6bbbls		
4 1/2"	11.6#, J-55	2379'		6 1/4"		208 sx(422cf-75bbbls)		30 bbbls		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7#, J-55	2155'		N/A		
26. Perforation record (interval, size, and number) FC - .40" DIAM (1897' - 2160') = 2SPF = 40 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1897' - 2160' Acid - 10bbbls 15% HCL, Frac 2,100 gal 25# X-link pre-pad w/ 116,928 GL 75Q 25# Linear Gel/Foam pad w/ 23,291# 20/40 Brown Sand w/ 50,160", 16/30 Brown Sand, N2 1,063,700scf						
28. PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 8/24/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF TSTM	Water - Bbl N/A	Gas - Oil Ratio			
Tubing Press. 127 PSI	Casing Pressure 127 PSI	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF TSTM	Water - Bbl N/A	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) N/A										
30 Test Witnessed By										
31 List Attachments This well is a Basin Fruitland Coal. Gas Recovery unit not used due to well low pressure.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen Kellywood</u> Printed Name : Arleen Kellywood Title: Staff Regulatory Technician Date : 9/13/12 E-mail Address Arleen.r.kellywood@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

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deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 609'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 785'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1694'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2162'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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