## UNITED STATES OF LONG OF LAND MANAGEMENT OF LAND MANAGEMENT

## AUG 27 2012 NOTICES AND REPORTS ON WELLS

a villero

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

FORM APPROVED	
OMB No 1004-0137	
Expires July 31, 2010	

5 Lease Serial No NMNM021123

ŧ	5	lf	Indian,	Allottee	or	Tribe	Name

Do not use this form for proposals to drill or to re-enter an Farminabandoned well. Use Form 3160-3 (APD) for such proposals.				N/A					
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No					
1 Type of Well Oil Well Gas W	8	8 Well Name and No OHIO D GOVT #001B							
2 Name of Operator XTO ENERGY INC			9	9 API Well No 30-045-30120					
3a Address 382 ROAD 3100 AZTEC, NM 87410		Bb Phone No (include area			xploratory Area				
4 Location of Well (Footage, Sec., T, NWNW, SEC 08 (D), T 31 N, R 12 W, N M P 660' FNL & 660' FWL		<b>.</b>	1 Country or Parish, S SAN JUAN, NM	tate					
12 CHEC	CK THE APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE	, REPORT OR OTHE	R DATA				
TYPE OF SUBMISSION			TYPE OF ACTIO	)N					
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclam		Well In	Shut-Off ntegrity			
Subsequent Report	Classing Repair	New Construction	☐ Recomp		<b>✓</b> Other	METER CALIBRATION			
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back		rarily Abandon Disposal		VARIANCE			
13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.									
ACCEPTED FOR RE		Tuned							
14 I hereby certify that the foregoing is to	rue and correct Name (Printed)								
Malia Villers		Title Perm	nitting Tech.						

entitle the applicant to conduct operations thereon BY Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date 8.23.12

(Instructions on page 2)

Signature

Approved by



ENTERED AFMSS

Date

## Well and Notice Remarks

Doc Number 12KJS1403S

Doc Type VARI

Case Number NMNM021123

Type 312011

Name

300453012000S1 **FACILITY** 

Well Name OHIO D GOVT OHIO D GOVT

Number 1B 1B

Operator XTO ENERGY INC **XTO ENERGY INC** 

Doc Number

Date

Author

Subject

Category

12KJS1403S

09/10/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

09/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice