FORM APPROVED Form 3160-5 OMB No 1004-0137 VEDEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires July 31, 2010 Lease Serial No NMNM021126 AUGO not use this form for proposals to drill or to re-enter an 6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. Bureau of Land Managuemit IN TRIPLICATE - Other instructions on page 2. 7 If Unit of CA/Agreement, Name and/or No 1 Type of Well 8 Well Name and No OHIO F GOVT #001B Oil Well **✓** Gas Well Other 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-30129 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 Blanco-Mesaverde AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec, T.R, M. or Survey Description) SWNW, SEC 20 (E), T31 N, R12 W, NMPM 1840 FNL & 710 FWL 11 Country or Parish, State SAN JUAN, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Decpen Water Shut-Off Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc proposes to calibrate the meter for this well semi-annually. ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Title Permitting Tech. Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED Approved by

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Well and Notice Remarks

Doc Number 12KJS1397S

Doc. Type VARI

Case Number NMNM021126

Type 312011

Name

API FACILITY 300453012900S1

Well Name OHIO F GOVERNMENT OHIO F GOVT

Number 1B

1B

Operator **XTO ENERGY INC XTO ENERGY INC**

Doc. Number

Date

Author

Subject

Category

12KJS1397S

09/10/2012

KEVIN SCHNEIDER

VARI

APPROVAL⁻

Category

GENERAL

Date 09/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.