## Form 3169-5 UNITED STATES (August 2007) CEIVEDEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AIG 2\*SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned wells Use Form 2150.3 (ARD) for such proposals

Change Plans

Convert to Injection

FORM	Α	PΡ	RO	VED
OMB N	0	10	04-	0137
Expires	Jı	ılv	31	201

5 Lease Serial No NMSF077382

Temporarily Abandon

Water Disposal

6	Iſ	Indian,	Allottee	or	Tribe	Name
Ν	/A					

Farming of the Belle	Use Form 3160-3	(APD) for such proposa	ls.		
Bureau of Land Managen	ien. IT IN TRIPLICATE – Otl	ner instructions on page 2	7 If Unit of CA/A	greement, Name and/or No	
1 Type of Well			N/A		
Oil Well 🕢 Gas	Well Other		8 Well Name and R P HARGRAVE		
2 Name of Operator XTO ENERGY INC			9 API Well No 30-045-06801		
		3b Phone No (include area c	ode) 10 Field and Pool	10 Field and Pool or Exploratory Area	
382 ROAD 3100 AZTEC, NM 87410		505-333-3100	BASIN DAKOTA	<b>\</b>	
4 Location of Well (Footage, Sec., 7 SWSW, SEC. 04 (M), T 27 N, R 10 W, N M 990 FSL & 790 FWL	,R,M, or Survey Descript PM	ion)	11 Country or Par SAN JUAN, NM	ish, State	
12 CHE	CK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume	Water Shut-Off	
Notice of Intelli	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other METER	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within-30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc. proposes to calibrate the meter for this well simi-annually.

## **ACCEPTED FOR RECORD**

Final Abandonment Notice

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malıa Villers	Title Permitting Tech		
Signature Maria Villero	Date 8.24.12		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMSS	
Approved by	Title	SEP ) 0 2012  Date Ref R R Schmotogen	
Conditions of approval, if any, are attached Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which wentitle the applicant to conduct operations thereon		BY	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



CALIBRATION

**VARIANCE** 

## Well and Notice Remarks

Doc. Number 12KJS1422S

Doc. Type VARI

Case Number NMSF077382

Type 311111

Name HARGRAVE

300450680100S1 **FACILITY** 

Well Name R P HARGRAVE L R P HARGRAVE L Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1422S

09/10/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

09/10/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.