## UNITED STATES (AUSUS 22007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

a buse

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

AUG 27 2012 NOTICES AND REPORTS ON WELLS

Do not use, this form for proposals to drill or to re-enter an

FORM A	PPRO	VED
OMB No	1004-	0137
Expires I	ulv 31	2010

5 Lease Serial No NMSF077382

6 If Indian, Allottee or Tribe Name
N/A

Farming bandoned well.	Use Form 3160-3 (A	PD) for such proposa	ls.			
SUBMIT IN TRIPLICATE – Other instructions on page 2  1 Type of Well			7 If Unit of CA/Agra N/A	7 If Unit of CA/Agreement, Name and/or No N/A		
Oil Well  Gas Well Other				8 Well Name and No R P HARGRAVE B #002		
2 Name of Operator XTO ENERGY INC			9 API Well No 30-045-21057			
382 ROAD 3100		3b Phone No (include area co 505-333-3100	· · · · · · · · · · · · · · · · · · ·	10 Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R. M., or Survey Description) NESW, SEC. 04 (K), T.27 N, R. 10 W, N. M. P. M. 1520 FSL & 1610 FWL			11 Country or Parish SAN JUAN, NM	11 Country or Parish, State SAN JUAN, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION .				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other METER CALIBRATION		
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	Temporarily Abandon Water Disposal	VARIANCE		
13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
XTO Energy Inc would like to reque mcfd) XTO Energy Inc proposes to			quarterly meter calibration. Due	to low volume (less than 100		
LANGE FOR DE	CORD					
ACCEPTED FOR RE	.00110					

entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Title Permitting Tech

(Instructions on page 2)

Malia Villers

Approved by

Signature

**ENTERED AFMSS** 

## Well and Notice Remarks

API 300452105700S2 FACILITY

Doc. Type VARI

Case Number NMSF077382

Type 311111

Name **HARGRAVE** 

Doc. Number 12KJS1429S

Well Name R P HARGRAVE B R P HARGRAVE B

Number 2

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1429S

09/10/2012

**KEVIN SCHNEIDER** 

VARI

APPROVAL

Category

**GENERAL** 

Date 09/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.