

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

AUG 27 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
XTO ENERGY INC3a Address  
382 ROAD 3100  
AZTEC, NM 874103b Phone No (include area code)  
505-333-31004 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWNE, SEC 15 (G), T 29 N, R 12 W, NMPM  
1845' FNL & 1405' FEL5. Lease Serial No  
Fee6 If Indian, Allottee or Tribe Name  
N/A7 If Unit of CA/Agreement, Name and/or No  
NMNM-912318 Well Name and No  
ROPCO FEE FC 15 #0029 API Well No.  
30-045-2882510 Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11 Country or Parish, State  
SAN JUAN, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other METER |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | CALIBRATION                                     |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | VARIANCE  |

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d) XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

## ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Malia Villers

Title Permitting Tech

Signature

malia villers

Date

8.24.12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
AFMSS

Approved by

Title

Date

SEP 10 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY

J. J. Schnarr

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

## Well and Notice Remarks

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|                                   |   |                           |  |                         |
|-----------------------------------|---|---------------------------|--|-------------------------|
| Doc. Number<br>12KJS1443S         | Doc. Type<br>VARI                               | Case Number<br>NMNM91231  | Type<br>318310                               | Name<br>ROPCO FEE FC 15 |
| API<br>300452882500S1<br>FACILITY | Well Name<br>ROPCO FEE FC 15<br>ROPCO FEE FC 15 | Number<br>2<br>2          | Operator<br>XTO ENERGY INC<br>XTO ENERGY INC |                         |
| Doc. Number<br>12KJS1443S         | Date<br>09/10/2012                              | Author<br>KEVIN SCHNEIDER | Subject<br>VARI                              | Category<br>APPROVAL    |

Category    GENERAL

Date    09/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.