## Form 330 FC WED UNITED STATES (August 2002) CEIVED DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5 Lease Serial No BUREAU OF LAND MANAGEMENT AUG 27 2012 NOTICES AND REPORTS ON WELLS NMNM020501 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an Farmington Field Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well 8 Well Name and No' OHIO C GOVT S #003 Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-32047 3a Address 382 ROAD 3100 3b Phone No (include area code) 10 Field and Pool or Exploratory Area Basin Fruitland Coal AZTEC, NM 87410 505-333-3100 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) SESE, SEC 26 (P), T 28 N, R 11 W, N M P M 925'FSL & 1255'FEL 11 Country or Parish, State SAN JUAN, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

## ACCEPTED FOR RECORD

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

determined that the site is ready for final inspection.)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malia Villers T	tle Permitting Tech.		
Signature maia villes D	ate 8.77.12		
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE		ENTERED
Approved by	Title	Date	SEP 1 0 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certificat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		BY	Jeffe I Schneider
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	n knowingly and willfully to make to any denar	tment or age	ncy of the United States any false

(Instructions on page 2)

## Well and Notice Remarks

Doc. Number 12KJS1405S

Doc Type VARI

Case Number NMNM020501

Type 312011

Name OHIO

API 300453204700S1 **FACILITY** 

Well Name OHIO C GOVT S OHIO C GOVT S

Number

3

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1405S

09/10/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

Date 09/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice