F 2140 £	UNITED STATE				l FOI	RM APPROVED			
Form 3160-5 (August 2007) = 11 / / F			OMB No 1004-0137						
	ARTMENT OF THE EAU OF LAND MAN		Expires July 31, 2010 5 Lease Scrial No						
_			NMSF081239						
AUG Do not use this for	OTICES AND REPO	ORTS ON V	VELLS		6. If Indian, Allottee or Tribe Name				
abandonediwell. I	Jse Form 3160-3 (A	N/A							
- Farmington - Ranagement					7 If Unit of CA/Agreem	ant Name and/or No			
SUBMIT	IN TRIPLICATE – Other	NMNM-104870							
Type of Well Oil Well Gas W	an Dan	8 Well Name and No							
	ell Other		LITTLE STINKER #3 9 API Well No						
2 Name of Operator XTO ENERGY INC				30-045-32305					
3a Address 382 ROAD 3100	3b Phone No. (include area code)			10 Field and Pool or Exploratory Area					
AZTEC, NM 87410	505-333-310	0			BLANCO-MESAVERDE/BASIN DAKOTA				
4 Location of Well (Footage, Sec., T.) NESE, SEC 11 (I), T30N, R12W, N M P M 1970' FSL & 660' FEL			11 Country or Parish, State San Juan, NM						
12 CHEC	K THE APPROPRIATE BO	DX(ES) TO IND	ICATE NATURE	OF NOTI	CE, REPORT OR OTHER	R DATA			
TYPE OF SUBMISSION			TYI	TION					
Notice of Intent	Acidize	☐ Deep	en	Pro	duction (Start/Resume)	Water Shut-Off			
Notice of finest	Alter Casing	Fract	ure Treat	Rec	lamation	Well Integrity			
Subsequent Report	Casing Repair	☐ New	Construction	Rec	omplete	Other METER			
	Change Plans	Plug	nd Abandon	Ten	porarily Abandon	CALIBRATION			
Final Abandonment Notice	Convert to Injection	Plug	Back	Wat	er Disposal	VARIANCE			
13 Describe Proposed or Completed Opthe proposal is to deepen directional Attach the Bond under which the worldwing completion of the involvitesting has been completed. Final additional determined that the site is ready for XTO Energy Inc. would like to reque	Ily or recomplete horizontal ork will be performed or pred operations. If the operation Abandonment Notices must final inspection.)	lly, give subsurf ovide the Bond on results in a n be filed only aft	ace locations and in No on file with Boultiple completion er all requirements	measured a LM/BIA n or recom s, including	and true vertical depths of a Required subsequent repor pletion in a new interval, a g reclamation, have been co	all pertinent markers and zones ts must be filed within 30 days Form 3160-4 must be filed once completed and the operator has			
mcfd). XTO Energy Inc. proposes to				Jarterry III	eter campration. Due to	iow volume (less than 100			
ACCEPTED FOR									
14 I hereby certify that the foregoing is tr	ue and correct. Name (Printe	av i ypea)							
Malia Villers			Title Permittin	ng Tech					
Signature Maria	Viller	2	Date 8.)3·I	2				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Date

Well and Notice Remarks

Doc Number 12KJS1463S	Doc. Type VARI	Case Num NMNM10485 · NMNM10487	7		Type 318330 318310	Name BLANCO BASIN D	MESAVERDE AKOTA
API 300453230500C1 300453230500C2 FACILITY	LITTLE ST LITTLE ST LITTLE ST	INKER	3 3 3	Number		Operator XTO ENERGY XTO ENERGY XTO ENERGY	'INC
Doc Number 12KJS1463S	Date 09/11/2012	Author KEVIN SCHNEIDER		-	Ž	Subject /ARI	Category APPROVAL

Category GENERAL

Date 09/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.