FORM APPROVED **UNITED STATES** OMB No 1004-0137 DEPARTMENT OF THE INTERIOR Expires July 31, 2010 5 Lease Serial No NMNM047 AUG 27 2012 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an N/A Farabandoned weller Use Form 3160-3 (APD) for such proposals. Bareau O 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well 8 Well Name and No NEW MEXICO FEDERAL N #001G Oil Well **✓** Gas Well Other 9 API Well No 30-045-33242 2 Name of Operator XTO ENERGY INC 3a. Address 382 ROAD 3100 AZTEC, NM 87410 3b Phone No (include area code) 10 Field and Pool or Exploratory Area BASIN DAKOTA 505-333-3100 4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NESW, SEC.17 (K), T30N, R12W, NMPM 2008'FSL & 1315'FWL 11 Country or Parish, State SAN JUAN, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Deepen Water Shut-Off Acidize Production (Start/Resume) ✓ Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

ACCEPTED FOR RECORD

determined that the site is ready for final inspection)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or contact that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon			BY Jety J Schmelice
Approved by	Title	Date	SEP 1 1 2012
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE		ENTERED AFMSS
Signature Malia Viller	Date 8 - 23 - 12		
Malia Villers	Title Permitting Tech.		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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(Instructions on page 2)

Well and Notice Remarks

Doc Type VARI

Case Number NMNM047

Type 311111

Name

NEW MEXICO FEDERAL N

300453324200S1 FACILITY

Doc Number 12KJS1460S

Well Name NEW MEXICO FEDERAL N NEW MEXICO FEDERAL N

Number 1G 1G

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1460S

09/11/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 09/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.