

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

RECEIVED

SEP 28 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.Farrington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

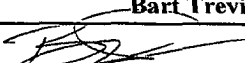
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No Jicarilla Contract 108
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707	3b. Phone No. (include area code) 713-659-3500	7. If Unit or CA, Agreement Name and/or No RCUD OCT 1 '12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 150' FSL & 275' FWL UL M, Sec 14 T26N R05W		8. Well Name and No NO CONS. DIV. DIST. 3 Jicarilla C #2M
		9. API Well No. 30-039-29927
		10. Field and Pool, or Exploratory Area Blanco Mesa Verde / Basin Dakota
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well Completion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

8-1 to 8-08-12: MIRU PPP Rig #22, tag and drill out cmt to PBTD of 7895'. run cased hole logs: GR/CCL/CBL. Pressure test 4 1/2" csg to 6000 psi for 30 min. Test OK. 9-4-12: Perf Lower Dakota w/30 0.40' holes from 7776'-7872'. 9-5-12: MIRU frac equipment, acidize w/17.9 bbls 15% HCL and 45 Bio-Balls, frac w/101000# 20/40 mesh sand and 4143 bbls of slickwater. Perf Upper Dakota w/30 0.40" holes from 7656'-7693', MIRU frac equipment, acidize w/17.9 bbls 15% HCL and 45 Bio-Balls, frac w/88627# 20/40 mesh sand and 2905 bbls of slickwater. 9-6-12: Perf Mesa Verde w/34 0.40" holes from 5563'-5690', MIRU frac equipment, acidize w/17.9 bbls 15% HCL and 50 Bio-Sealer balls, frac w/120430# 20/40 mesh sand and N2 foam using 1014.6 bbls gel water and 1398.4 msf N2 @ 48.7 bpm foam rate. Perf Mesa Verde w/32 0.40" holes from 5202'-5232', MIRU frac equipment, acidize w/17.9 bbls 15% HCL, frac w/83162# 20/40 mesh sand and N2 foam using 550.8 bbls gel water 778 msf N2 at 40 bpm foam rate. 9-8 to 9-17-12: Test Mesa Verde Zones (9-12-17: 1st delivery from Mesa Verde using green completion & test allowable C-104) 9-16-12: Drill out plug, clean out perfs, test Dakota/Mesa Verde intervals. 1st delivery from Dakota using green completion & test allowable C-104. 9-26-12: 2 3/8" 4.7# J-55 tubing landed. Set @ 7714'. Rig Released @ 12:30 p.m. on 9/26/12

14. I hereby certify that the foregoing is true and correct	
Name (Printed/ Typed) Bart Trevino	Title Associate Regulatory Analyst
Signature 	Date September 28, 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 01 2012

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FARRINGTON FIELD OFFICE
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