Form 3-160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT

JUL 06 2012

5 Lease Serial No NMSF-079162

SUNDRY NOTICES AND REPORTS ON WELLS

To not use this form for proposals to drill or to reference on Field Office N/A SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well.	Use Form 3160-3 (A	(PD) for Swetapropless	alsManage	men		
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No NMNM-73828		
1 Type of Well						
Oil Well Gas Well Other				8 Well Name and No BURNS FEDERAL 1		
2 Name of Operator XTO ENERGY INC				9 API Well No 30-039-06756		
3a Address	3b Phone No (include area code)		10 Field and Pool or Exploratory Area			
382 ROAD 3100 AZTEC, NM 87410	505-333-3100		BASIN DAKOTA			
4 Location of Well (Footage, Sec., T.R., M., or Survey Description) NENE, SEC. 5 (A), T26N, R7W, N M P M				11 Country or Parish, State		
790' FNL & 790' FEL			RIO ARRIBA, NM			
12 CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water	r Shut-Off
. Notice of Intern	Alter Casing	Fracture Treat	Recl	amation	Well :	Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other	METER
Subsequent report	Change Plans	Plug and Abandon	☐ Tem	nporarily Abandon		CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal VAR		VARIANCE
13 Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	Ily or recomplete horizontal ork will be performed or pred operations. If the operation Abandonment Notices must	lly, give subsurface locations an ovide the Bond No on file with ion results in a multiple complet	d measured as BLM/BIA. It ion or recomp	nd true vertical depths of Required subsequent repo pletion in a new interval,	f all pertinent orts must be i a Form 3160	markers and zones filed within 30 days 0-4 must be filed once

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc proposes to calibarate the meter for this well simi-annual

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY ISIK.J. Schneider		
Approved by	Title	Date AUG 0 8 2012		
THIS SPACE FOR FEDERA	ENTERED AFMSS			
Signature Malia Villens Dat	· 2.3.12			
MALIA VILLERS Titl	e PERMITTING TECH			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS0922S

Doc. Type VARI

Case Number NMNM73828

Type 318310

Name BURNS FEDERAL

300390675600S1 **FACILITY**

Well Name **BURNS FEDERAL**

Number

Operator

BURNS FEDERAL

XTO ENERGY INC XTO ENERGY INC

Doc Number 12KJS0922S

Date

Author

Subject

Category

08/08/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

08/08/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.