Form 3160-5 (August 2007)

UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR

OMB No 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT JUL 06 2012 SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Serial No NMNM-03551 6 If Indian, Allottee or Tribe Name

FORM APPROVED

Type of Well Gas Well Other Steel Other Ot			
Type of Well	1		
2. Name of Operator XTO Energy INC 3. Address 4. Addres			
39. Phone No. (Include area code) 505-333-3100			
39. Phone No. (Include area code) 505-333-3100			
ALECATION OF WELL (Footings, Sec., T.R.M. or Survey Description) 11 Country or Parish, State RIO ARRIBA, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Actidize Actidize Actidize Practure Treat Reclamation Well Integrity Change Plans Plug and Abandon Temporarily Abandon Temporarily Abandon VARIANCE 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the the proposal is to deepen directionally or recomplete horizontally, give subsubsrface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recomplete bondomment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well simi-annual.			
RIO ARRIBA, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			
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Alter Casing Repair New Construction Recomplete Other METER			
Subsequent Report Change Plans	rity		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal VARIANCE 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well simi-annual.			
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	ss than 100		
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
MALIA VILLERS Title PERMITTING TECH.			
Signature Mala Villes Date 7,3,12			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE AFMSS AFMSS			
Approved by			
Title Date AUG 07 2012 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and the section 1212 are section 1212.	() Schraide		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 12KJS0895S

Doc. Type VARI

Case Number NMNM03551

Type 311111

Name BREECH E

API 300392093400S1 FACILITY .

Well Name BREECH E

BREECH E

Number 564 564

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS0895S

08/07/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

08/07/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.