Form 3160-5 (August 2007)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 06 2012

| FORM A | PPROVED |
|---------|--------------|
| OMB No | 1004-0137 |
| Dames I | J., 21, 2010 |

Lease Serial No

NMNM-03551

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLINGSton Field Office 6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill outore criteria Managem ANA

| SUBMIT IN TRIPLICATE – Other instructions on page 2 1 Type of Well | | | 7 If Unit of CA/Agree | 7 If Unit of CA/Agreement, Name and/or No | |
|---|---|---|---|---|---|
| | | | | N/A | |
| Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC | | | 8 Well Name and No BREECH E 602 9 API Well No 30-039-25250 | | |
| | | | | | |
| 3a Address | | 3b Phone No (include | area code) | 10 Field and Pool or I | Exploratory Area |
| 382 ROAD 3100 AZTEC, NM 87410 | | 505-333-3100 | , | BASIN FRUITLAND | - |
| 4. Location of Well (Footage, Sec., T., R SESW, SEC. 5 (N), T26N, R6W, N M P M 790' FSL & 1850' FWL | ,M, or Survey Description) | | | 11 Country or Parish, RIO ARRIBA, NM | State |
| 12 CHECK | C THE APPROPRIATE BO | X(ES) TO INDICATE N | ATURE OF NOT | TICE, REPORT OR OTH | ER DATA |
| TYPE OF SUBMISSION | | | TYPE OF AC | CTION | |
| ✓ Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Re | oduction (Start/Resume) clamation | Water Shut-Off Well Integrity ✓ Other METER |
| Subsequent Report | Casing Repair Change Plans | ☐ New Construction ☐ Plug and Abanc | | complete mporarily Abandon | Other METER CALIBRATION |
| Final Abandonment Notice | Convert to Injection | Plug Back | | ater Disposal | VARIANCE |
| testing has been completed. Final A determined that the site is ready for XTO Energy Inc. would like to reques mefd). XTO Energy Inc. proposes to | final inspection) st an exception to the Ons | shore Order #5 that req | ŕ | , | |
| determined that the site is ready for | final inspection) st an exception to the Ons | shore Order #5 that req | ŕ | , | |
| determined that the site is ready for XTO Energy Inc. would like to reques mcfd). XTO Energy Inc proposes to | final inspection) st an exception to the Ons calibarate the meter for the | shore Order #5 that req his well sımı-annual. | ŕ | , | |
| ACCEPTED FOR RECORD | final inspection) st an exception to the Ons calibarate the meter for the | shore Order #5 that requires well similaring well similaring well similaring well similaring with the well similaring well well well as | ŕ | neter calibration. Due t | |
| ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true. | final inspection) st an exception to the Ons calibarate the meter for the | shore Order #5 that requires well similaring well similaring well similaring well similaring with the well similaring well well well as | quires quarterly n | neter calibration. Due t | |
| ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true MALIA VILLERS | st an exception to the Ons calibarate the meter for the eand correct. Name (Printed | shore Order #5 that requires well similaring annual. | ERMITTING TE | neter calibration. Due t | o low volume (less than 100 |
| ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true MALIA VILLERS | st an exception to the Ons calibarate the meter for the eand correct. Name (Printed | shore Order #5 that requires well similaring annual. (Typed) Title Pl | ERMITTING TE | neter calibration. Due t | o low volume (less than 100 |

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 12KJS0896S

Doc Type VARI

Case Number NMNM03551

Type 311111

Name BREECH E

API 300392525000S1 FACILITY

Well Name BREECH E

Number 602 602

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS0896S

08/07/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

08/07/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.