## **UNITED STATES**

AUG 02 20 DEPARTMENT OF THE INTERIOR AUG 02 20 DEPARTMENT OF THE INTERIOR

FORM	APPROVED
OMB N	o 1004-0137
Expires	July 31, 2010

	Expires	July 31,
Lease Serial No		

6 If Indian, Allottee or Tribe Name

N/A

abandoned well.	Use Form 3160-3 (A	(PD) for such proposa	ls.	
SUBM	IT IN TRIPLICATE – Other	r instructions on page 2.	7 If Unit of CA/Agre	ement, Name and/or No.
I. Type of Well  ☐ Oil Well  ☐ Gas	Well Other		8 Well Name and No Federal Gas Com D	
2. Name of Operator XTO ENERGY INC			9 API Well No 30-045-23737	
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b. Phone No <i>(include area co</i> 505-333-3100	ode) 10. Field and Pool or BASIN DAKOTA	Exploratory Area
4 Location of Well <i>(Footage, Sec., T.</i> SENE, SEC 30 (H), T30 N, R 12 W, N M.P.! 1520' FNL & 790' FEL	,R.,M., or Survey Description	,	II. Country or Parish San Juan, NM	State
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other CALIBRATION
Final Ahandonment Notice	Convert to Injection	Plug Back	Water Disposal	<ul> <li>VARIANCE</li> </ul>

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

## ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		***************************************	
Malia Villers Tutle	Title Permitting Tech.		
Signature Maria Villes Date	8-2-12		
THIS SPACE FOR FEDERA	ENTERED AFMSS		
Approved by	Title	Date AUG 1 0 2012	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY MK.J. Schneider	

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc. Number 12KJS0944S

Doc. Type VARI

Case Number NMNM73821

Type 318310

Name **FEDERAL** 

API 300452373700S1 **FACILITY** 

Well Name FEDERAL GAS COM D FEDERAL GAS COM D Number

1E

1E

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

-12KJS0944S

08/10/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

08/10/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.