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(Final)				
Form 3,160=5 C (August 2007)				
		UNITED S	TATES	
(August 2007)	DÉPAR	IMENT OF	THE INTER	IOR
	DIDELI	LOBILAND	MANUACEN	-

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

Lease Serial No. NMNM048576		

1.44 - M EOIL		NMNM048576 6 If Indian, Allottee or Tribe Name N/A			
OUNDRY MOTIOES AND DEPONTS ON WELLS					
SUBMIT IN TRIPLICATE – Other Instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No.		
1 Type of Well ☐ Other ☐ Other		8. Well Name and No Foothills #1			
2. Name of Operator XTO ENERGY INC				9. API Well No 30-045-25468	
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (505-333-3100	(include area code)	10. Field and Pool or Exploratory Area WILDCAT FOOTHILLS FRUITLAND SAND	
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) NESW, SEC. 19 (K), T 30 N, R 12 W, N M P M 1560' FSL & 1570' FWL			11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPI	E OF ACT	ION	
Notice of Intent Acidize Alter Casing	=	re Treat	Recla	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report Casing Repair Change Plans Final Abandonment Notice Convert to Injection	=	Construction nd Abandon Back	Temp	emplete porarily Abandon er Disposal	Other METER CALIBRATION VARIANCE
13 Describe Proposed or Completed Operation: Clearly state all per the proposal is to deepen directionally or recomplete horizontall Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.)	ly, give subsurfactoride the Bond Non results in a mu	ce locations and m lo. on file with BL ultiple completion	easured an M/BIA. R or recomp	nd true vertical depths of Required subsequent rep- letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
XTO Energy Inc. would like to request an exception to the Onsmcfd). XTO Energy Inc. proposes to calibrate the meter for th			arterly me	eter calibration. Due to	o low volume (less than 100
ACCEPTED FOR RECORD					
4 I hereby certify that the foregoing is true and correct Name (Printed	d/Typed)				
Malia Villore		Tale Dormitting	Took		

Permitting Tech. Date ENTERED AFMSS THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by AUG 1 0 2012 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office

Title 18 U S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the part of the pa fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 12KJS0954S Doc. Type VARI

Case Number NMNM048576

Type 312011 Name

API 300452546800S1 FACILITY Well Name FOOTHILLS FOOTHILLS

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS0954S

08/10/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 08/10/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.