## Form 3!60-5 UNITED STATES (August-2007) CEIVED PARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 2SUÑDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM A	PPRO	VED
OMB No	1004-	0137
Everec li	dv 31	2010

5 Lease Serial No 14206032168A

6 If Indian, Allottee or Tribe Name

NIAN/A	10	TOILE
NAVA	JU	IKIBE

abandoned@@llic	Use Form 3160-3 (A	PD) for such proposal	s.	TWW.	
- of land wallayer	ne:- T IN TRIPLICATE – Other			7 If Unit of CA/Agree	ement, Name and/or No
1 Type of Well					
Oil Well 🕢 Gas W	Vell Other			8 Well Name and No NAVAJO 28 #001	
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-30221	
		3b Phone No (include area co	de)	10 Field and Pool or Exploratory Area	
382 ROAD 3100 AZTEC, NM 87410		505-333-3100		BASIN FRUITLAND	COAL/WEST KUTZ PC
4 Location of Well (Footage, Sec., T., 5WNE, SEC 28 (G), T29N, R14W, NMPM 1570' FNL & 1465' FEL	R ,M , or Survey Description	)		11 Country or Parish, SAN JUAN, NM	State
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recla	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other METER
	Change Plans	Plug and Abandon	Tem	porarily Abandon	CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	VARIANCE
13 Describe Proposed or Completed Op the proposal is to deepen directional					

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

## ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malia Villers T	tle Permitting Tech.		
Signature Malia Miller D	ate 8 · 23 · L2		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMSS	
Approved by	Trile	SEP 1 1 2012	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certitat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		BA REAK'A GULLINGKIC	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc Number 12KJS0159S	Doc. Type VARI	Case Numbe 14206032168A		Type TRIBAL	Name	
API 300453022100C1 300453022100C2 FACILITY	W NAVAJO 2 NAVAJO 2 NAVAJO 2	8	Number		Operator XTO ENERGY I XTO ENERGY I LANCE OIL AN	
Doc Number 12KJS0159S	Date 09/11/2012	Author KEVIN SCHNEIDER		VAI	Subject RI	Category APPROVAL

Category GENERAL

Date 09/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.