Form 3160-5 (Atigust 2007)

UNITED STATES DEPARTMENT OF THE INTERIC

BUREAU OF LAND MANAGEMEN'

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 27 2012 Do not use this form for proposals to drill or to re-enter an Earmington Field Office abandoned well. Use Form 3160-3 (APD) for such proposals become

6 If Indian, Allottee or Tribe Name

NAVAJO TRIBE

5 Lease Serial No

14206032172

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SUBMI	T IN TRIPLICATE – Other	7 If Unit of CA/Agreement, Name and/or No N/A				
1 Type of Well Oil Well	/ell Other	8 Well Name and No NV NAVAJO 25 #004				
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-31303		
3a Address 382 ROAD 3100 AZTEC, NM 87410	3100			10 Field and Pool or Exploratory Area BASIN FRUITLAND COAL/ WEST KUTZ PC		
4 Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SWSE, SEC 25 (O), T29N, R14W, N M P M 725' FSL & 1930' FEL				11 Country or Parish, State SAN JUAN, NM		
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	uction (Start/Resume) imation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete oorarily Abandon	Other METER CALIBRATION	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal	VARIANCE	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Malia Villers	րւtle Permitting Tech.			
Signature Malia Villers I	Date 8.23.12			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMSS		
Approved by	Title	Date SEP 1 1 2012		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		by 131 K.J. Schreider		
T.4. 19 H.S.C. Sentron 1001 and Table 42 H.S.C. Sentron 1212	on knownah, and wellfully to make to any dans	network or against of the United States and false		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS0147S	Doc Type VARI	Case Numbo 14206032172	er	Type TRIBAL	Name
API 300453130300C1 300453130300C2 FACILITY	NV NAVA. NV NAVA. NV NAVA.	JO 25	Number 4 4	XTO E	perator NERGY INC NERGY INC E OIL AND GAS COMPANY INC
Doc Number 12KJS0147S	Date 09/11/2012	Author KEVIN SCHNEIDER		Sub VARI	gect Category APPROVAL .

Category GENERAL

Date 09/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.