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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 12 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010Farmington Field  
Bureau of Land ManagementSerial No  
Agency

SF-079035

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

6 If Indian, Allottee or Tribe Name

RCVD SEP 19 '12

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No

Scott Federal 6P

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

9 API Well No.

30-039-31010

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Blanco MV/Basin DK/Basin MC

## 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit N (SE/SW), 1260' FSL & 1887' FWL, Section 17, T27N, R06W  
Bottomhole Unit L (NW/SW), 1840' FSL & 710' FWL, Section 17, T27N, R06W

11. Country or Parish, State

Rio Arriba, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/27/12 MIRU AWS 920. NU BOPE PT csg to 600#/30 min @ 06:00hrs on 08/28/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 315' & DO cmt to 352'. Drilled ahead to 5101' - Inter TD reached 08/31/12. Circ. Hole & RIH w/ 121jts, 7", 23#, J-55, LT&C csg set @ 5091'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 530sx(1129cf-201bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 91sx(126cf-22bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 198 bbs FW. Bumped plug @ 10:40hrs on 09/01/12. Circ. 55 bbs of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 21:00hrs on 09/01/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 5149' & DO cmt & drilled ahead. TD reached @ 7777' on 09/05/12. Circ. hole & RIH w/ 184jts, 4 1/2", 11.6#, L-80, LT&C w/ csg set @ 7768'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Tail w/ 207sx(410cf-73bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 120bbbs FW. Bumped plug. Plug down @ 23:29hrs on 09/05/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 05:30 hrs on 09/06/12.

PT will be conducted by Completion Rig. Results &amp; TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

Signature

Arleen Kellywood

Date

9/12/12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY TL Salvato

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

PC