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Form 3160-5

(August 2007)

SEP 06 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a Address

**PO Box 4289, Farmington, NM 87499**

3b Phone No. (include area code)

**(505) 326-9700**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit M (SW/SW), 504' FSL & 242' FWL, Section 25, T30N, R11W**

**Bottomhole Unit M (SW/SW), 710' FSL & 710' FWL, Section 25, T30N, R11W**

5 Lease Serial No.

**SF-080869**

6 If Indian, Allottee or Tribe Name

RECD SEP 19 '12  
OIL CONS. DIV.

7. If Unit of CA/Agreement, Name and/or No.

8 Well Name and No

**Davis A Federal 1N**

9 API Well No.

**30-045-35290**

10. Field and Pool or Exploratory Area

**Blanco MV/Basin DK/Basin MC**

11 Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/26/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 02.00hrs on 08/27/12. Test-OK PU & TIH w/ 8 3/4" bit. Tagged @ 198' & DO cmt to 234'. Drilled ahead to 4290' - Inter TD reached 08/30/12. Circ. Hole & RIH w/ 7", 23#, J-55, 96jts, LT&C csg set @ 4270'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 432sx(920cf-164bbbs=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 100sx(138cf-25bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 166 bbs FW. Bumped plug @ 14:40hrs on 08/31/12. Circ. 5 bbs of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 22:45hrs on 08/31/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 4224' & DO cmt & drilled ahead. TD reached @ 6998' on 09/02/12. Circ. hole & RIH w/ 4 1/2", 11.6#, L-80, LT&C, 167 jts w/ csg set @ 6998'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 201sx(398cf-71bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 108bbbs FW. Bumped plug. Plug down @ 22.50hrs on 09/02/12. RD cmt. WOC. ND BOPE. NU WH RD RR @ 06:00 hrs on 09/03/12.

**PT will be conducted by Completion Rig. Results & TOC will be reported on next report.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Arleen Kellywood**

**Staff Regulatory Tech**

Title

Signature

*Arleen Kellywood*

Date

9/6/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED FOR RECORD

Title

SEP 17 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY TL Scherer

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)