

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 13 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS, Field Office  
Do not use this form for proposals to drill or to re-enter, damage, or  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No. SF-078138  
6 If Indian, Allottee or Tribe Name  
RCVD SEP 19 '12  
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit of CA/Agreement, Name and/or No DIST. 3
2 Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Hartman 23 1P
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No (include area code) (505) 326-9700	9 API Well No 30-045-35323
4 Location of Well (Footage, Sec., T, R., M., or Survey Description) Surface Unit K (NE/SW), 1930' FSL & 2091' FWL, Section 23, T30N, R11W Bottomhole Unit K (NE/SW), 1700' FSL & 1927' FWL, Section 23, T30N, R11W		10 Field and Pool or Exploratory Area Blanco MV/Basin DK
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/03/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 06:00hrs on 09/04/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 234'. Drilled ahead to 4361' - Inter TD reached 09/07/12. Circ. Hole & RIH w/ 7", 23#, J-55, 102jts, LT&C csg set @ 4341'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 482sx(1027cf-183bbbs=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 101sx(139cf-25bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 169 bbbs FW. Bumped plug @ 11:26hrs on 09/08/12. Circ. 49 bbbs of cmt to surface. WOC. TIH, PT 7" csg to 1000#/30 min @ 19:30hrs on 09/08/12. Test-OK 9/10/12 BLM & OCD notified that 7" casing mistakenly only tested for 1000# instead of 1500# but the plug bumped w/ 2020# and held at pressure for 10 min. Jim Lovato (BLM) & Brandon Powell (OCD) gave permission to proceed with drilling the well. TIH, w/ 6 1/4" bit, tagged cmt @ 4294' & DO cmt & drilled ahead. TD reached @ 6950' on 09/09/12. Circ. hole & RIH w/ 166jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 6948'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3 10yld) Premium liteHS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 196sx(388cf-69bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 108bbbs FW Bumped plug Plug down @ 19:21hrs on 09/10/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:30 hrs on 09/11/12.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Arleen Kellywood	Title Staff Regulatory Tech
Signature Arleen Kellywood	Date 9/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title SEP 17 2012 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE BY TL Sayers

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction