## **UNITED STATES** Form-3160=5a

FORM APPROVED

(A LEWES 2007)				OMB No. 1004-0137 Expires July 31, 2010			
				5. Lease Serial No			
SEP 04 2012 SUNDRY NOTICES AND REPORTS ON WE				SF-078174-A 6. If Indian, Allottee or Tribe Name			
Farmington FDo: notiuse this form for proposals to Bureau of Landahandoned well. Use Form 3160-3 (A.	o drill o	r to re-enter an				<u>.                                    </u>	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7 If Unit of CA/Agreemen	t, Name an	d/or No.	
1. Type of Well							
Oil Well X Gas Well Other			8 Well Name and No.	Kessler Com #3P			
2. Name of Operator				9. API Well No	33101 0	0111 #-01	
Burlington Resources Oil & Gas Company LP				30-045-35382			
PO Box 4289, Farmington, NM 87499		No. (include area code) 505) 326-9700  10. Field and Pool or Exploratory Area Blanco MV/Basin DK					
4. Location of Well (Footage, Sec., T.R.,M., or Survey Description)  Surface Unit P (SESE), 1303' FSL & 1251' FEL,		c. 25, T30N, R11W		11 Country or Parish, State San Juan			
Bottomhole Unit J (NWSE), 2280' FSL & 1860' FI						· · · · · · · · · · · · · · · · · · ·	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDI	CATE NATURE C	F NO	TICE, REPORT OR O	THER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Acidize	Deep	en	P	roduction (Start/Resume)		Water Shut-Off	
Alter Casing	Fractu	ire Treat	$\square$ R	eclamation		Well Integrity	
X Subsequent Report Casing Repair		Construction		ecomplete	X	Other SPUD REPORT	
Change Plans		and Abandon		emporarily Abandon	-		
Final Abandonment Notice Convert to Injection  13 Describe Proposed or Completed Operation. Clearly state all pertinent deta	Plug		<del></del>	Vater Disposal			
following completion of the involved operations If the operation results Testing has been completed. Final Abandonment Notices must be filed of determined that the site is ready for final inspection.)  8/31/12 MIRU Mote 212. Spud w/ 12 1/4" bit @ 08:15 TIH w/ 7 jts., 9 5/8", 32.3#, H-40, ST&C casing set @ Pumped 76 sx (122cf-22bbls=1.61 yld) Type I-II cem 8 bbls cmt to surface. WOC. THO BOPE. NU WH. R	5 am hrs 230'. R ent w/ 2	on <u>8/31/12.</u> Dr U to cmt. Pre-fl 0% fly-ash. Dro ) 14:45 hrs on 8	ing recla illed a ush w op plug / 31/1	head w/ 12 1/4" bit t / 15 bbls FW & 20 E g & displaced w/ 14 2.	o 235'. BBLS FV bbls FW RCUD!	Circ hole. V spacer.	
PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW. ACCEPTED FOR RECORD							
					S	EP 1 2 2012	
						GTON FIELD OFFICE Solvers	
14. I hereby certify that the foregoing is true and correct Name (Printed/Type	ed)						
DENISE JOURNEY		Title		REGULATOR	RY TECHN	IICIAN	
Signature I MILL OWNLY				9/4/2012			
Signature ( ) 20/00 C	ND FEDI	Date CR STAT	E OF	TICE LIGE			
THIS SPACE FO	YK FEDI	RAL UK STAT	E UF	TIVE USE			
Approved by		ļ					
		Tıt	le			Date	
Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject lea			fice				

entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction