

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 16, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29628
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name ALLISON UNIT
8. Well Number 61
9. OGRID Number 14538
10. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA-PLUGGED BACK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BURLINGTON RESOURCES OIL GAS COMPANY, LP

3. Address of Operator

P.O. BOX 4289, FARMINGTON NM 87499

4. Well Location

Unit Letter G : 800' feet from the FNL line and 2460' feet from the FEL line

Section 07 Township 032N Range 006W NMPM SAN JUAN County 6225

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6613' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RE-DELIVERY 09/02/12 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was redelivered as a standalone MV after the DK was plugged back due to excessive water production. Returned to production on 09/02/12 produced an initial MCF of 647.

RCVD OCT 4 '12

OIL CONS. DIV.
DIST. 3

TP: 509 CP: 465 Initial MCF: 647

Meter No.: 82550

Gas Co.: WFS

Project Type: REDELIVERY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tam Sessions TITLE Staff Regulatory Tech DATE 10/01/12

Type or print name Tamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE: 505-326-9834

For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE ea DATE OCT 04 2012

Conditions of Approval (if any):