UNITED STATES DEPARTMENT OF THE INTERIOR IREAU OF LAND MANAGEMENT

Gas Well

4 Location of Well (Footage, Sec., T,R,M, or Survey Description) SWSE, SEC 6 (O), T26N, R7W, N M P M 1120' FSL & 1725' FEL

AUG 3 0 2012 SUNDRY NOTICES AND REPORTS ON WELLS

Farming not use this form for proposals to drill or to re-enter an abandoned well-eluse Form 3160-3 (APD) for such proposals.

Other

Acidize

Alter Casing

Casing Repair

SUBMIT IN TRIPLICATE - Other instructions on page 2.

FORM A	PPRC	VED
OMB No	1004	-0137
Expires I	nlv 31	201

	OMB No 1004-0137 Expires July 31, 2010						
	5 Lease Serial No NMSF079162						
an	6 If Indian, Allottee or Tribe Name N/A						
sals.							
	7. If Unit of CA/Agreement, Name and/or No N/A						
	8 Well Name and No MKL #5A						
	9. API Well No 30-039-22932						
a code)	10. Field and Pool or Exploratory Area BASIN DAKOTA/BLANCO-MESAVERDE						
	11 Country or Parish, State Rio Arriba, NM						
URE OF NOTIC	CE, REPORT OR OTHER DATA						
TYPE OF ACT	ION						

Production (Start/Resume)

Reclamation

Recomplete

Water Shut-Off

Other METER

CALIBRATION

Well Integrity

Plug and Abandon L Change Plans Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BlA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

3b Phone No (include area code)

505-333-3100

Deenen

Fracture Treat

New Construction

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

Permitting Tech.
8.58.15
OR STATE OFFICE USE ENTERED
Title SEP 2 4 2012
Office BY ISVK J SCHNONG
]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

1 Type of Well

3a Address 382 ROAD 3100

AZTEC, NM 87410

2 Name of Operator XTO ENERGY INC

Notice of Intent

Subsequent Report

Oil Well

TYPE OF SUBMISSION

(INDENOSALIN)

Well and Notice Remarks

Category

GENERAL

Doc. Number 12KJS1698S	Doc. Type • VARI	Case Number NMSF079162			Type 311111	· Name MKL, MILES FEDERAL, BURNS				
API 300392293200D1 300392293200D2 FACILITY	MKL MKL MKL	Well Name		5A 5A 5A	Number		XTO	Operator ENERGY ENERGY ENERGY	NC	
Doc Number 12KJS1698S	Date 09/24/2012		Author SCHNEIDER			VA		Subject	APPRO	Category

Date 09/24/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice